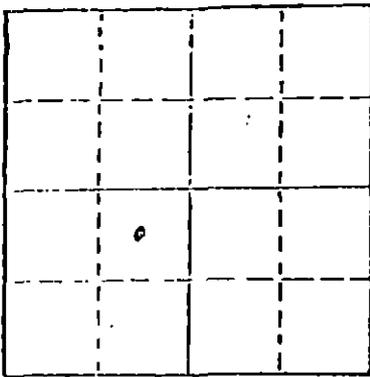


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Hamilton County, Sec. 15 Twp. 22 Rge. 39 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
C-NE-SW



Locate well correctly on above
Section Plot

Lease Owner Woolsev Petroleum Corp.
Lease Name Cartwright Well No. 1
Office Address 300 W. Douglas, Wichita, Ks. 67202
Character of Well (Completed as Oil, Gas or Dry Hole)
Gas
Date Well completed 2-11-81 19
Application for plugging filed 6-29-81 19
Application for plugging approved 7-13-81 19
Plugging commenced 8-21-81 19
Plugging completed 8-24-81 19
Reason for abandonment of well or producing formation
Non Commercial Value
If a producing well is abandoned, date of last production
None 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Thomas
Producing formation Hugoton Depth to top Bottom Total Depth of Well 3000'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface				8 5/8"	834'	0'
Production				4 1/2"	2999'	2325'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from feet to
feet for each plug set.

Plug back depth 2957' - No perforations
Pump 60 sacks cement 1050' to 850'
Pushed plug to 750' & pumped 35 sks. cement 750' to 650'
Put bridge & 10 sks. cement 40' to 0'
Cut off 8 5/8", 3' below ground level

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OCT 25 1981
CONSERVATION DIVISION
Wichita, Kansas

10-26-81

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Midwest Casing Pulling Service
Permitt # 766

STATE OF KANSAS COUNTY OF HASKELL, ss.
I, Edgar J. Eves (employee or owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature)

Edgar J. Eves

Box 0, Sublette, Ks. 67877

(Address)

SUBSCRIBED AND SWORN TO before me this 25th day of August, 1981

Sondra L. Eves

Notary Public.

My commission expires 12-6-84



15.075.20360.00.00

IMPORTANT
Kans. Geo. Survey request
samples on this well.

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

API No. 15 — 075 — 20,360
County Number

Operator
Woolsey Petroleum Corp.

Address
300 West Douglas, Suite 400 Wichita, Kansas 67202

Well No. #1 Lease Name Cartwright

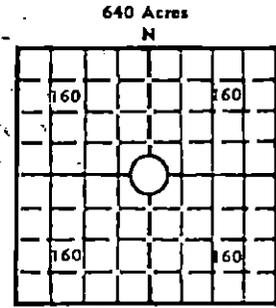
Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Earl F. Wakefield, Inc. Geologist N/A

Spud Date 2/6/81 Date Completed 2/11/81 Total Depth 3000' P.B.T.D. 2957'

Directional Deviation Oil and/or Gas Purchaser

S. 15 T. 22 R. 39 E
W
Loc. C NE SW
County Hamilton



Elev.: Gr. 3457'
DF KB 3465'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	834'	Class H HLC	150 300	3%cc 2%cc
Production	7 7/8"	4 1/2"	10.5#	2999'	Class H	100	18% salt 3/4% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

RECEIVED
STATE CORPORATION COMMISSION
OCT 26 1981
CONSERVATION DIVISION
Wichita, Kansas

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15.075.20360.00-00

Operator Woolsey Petroleum Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 1-15	Lease Name Cartwright	
S <u>15</u> T <u>22R</u> 39 ^{EX} W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 2274-2810' (Winfield) 30-30-30-30 1st Op: VWB died in 3" 2nd Op: NB Rec: 5' DM IHP 1497# FFP 43-43# IFP 29-43# FSIP 115# ISIP 202# FHP 1497# BHT 88°F</p> <p>DST #2 2810-2856' (Towanda) 1st Op: VWB died in 20" 2nd Op: NB Rec: 40' DM IHP 1526# IFP 43-58# ISIP 547# IFP 58-72# FSIP 537# FHP 1526# BHT 88°F</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p><i>Ronald J. Miller</i> Signature</p> <p>Ronald J. Miller Operations Manager Title</p> <p>June 29, 1981 Date</p>
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