

STATE OF KANSAS
STATE CORPORATION COMMISSION

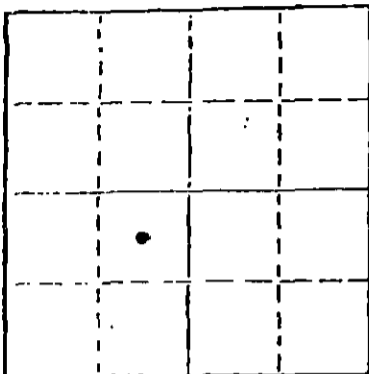
15.075.20359.00.00

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Hamilton County. Sec. 28 Twp. 22 Rge. 39 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
C-NE=SW

Lease Owner Woolsey Petroleum Corp.
Lease Name Dunagan Well No. #1 ✓
Office Address 300 W. Douglas, Wichita, Ks. 67202
Character of Well (Completed as Oil, Gas or Dry Hole)
Gas



Locate well correctly on above
Section Plot

Date Well completed 5-9-81 19
Application for plugging filed 6-29-81 19
Application for plugging approved 7-13-81 19
Plugging commenced 8-28-81 19
Plugging completed 8-31-81 ✓ 19

Reason for abandonment of well or producing formation
Non Commercial Value

If a producing well is abandoned, date of last production
None 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Thomas
Producing formation _____ Depth to top 2776 Bottom 2769 Total Depth of Well 3000'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface				8 5/8"	830'	0'
Production				5 1/2"	2988'	2320'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

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STATE CORPORATION COMMISSION

Pumped 2 sks. hulls & 20 sks. cement to 2485 & pressured to 750 lbs. OCT 26 1981
Displaced to 1000' w/ mud
Pumped 60 sks. cement to 1000' to 800'
Layed down rest of 5 1/2" casing
Pushed plug to 750' & pumped 35 sks. cement 750' to 650'
Put bridge & 10 sks. cement 40' to 0'
Cut off 8 5/8", 3' below ground level. 10-26-81

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Midwest Casing Pulling Service
Permit # 766

STATE OF KANSAS COUNTY OF HASKELL, ss.
I, Edgar J. Eves (Employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature)

Edgar J. Eves
Box F Sublette, Ks. 67877

(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of Sept., 19 81

Sondra L. Eves

Notary Public.

My commission expires 12-6-84



18.075.20359.00.00

KANSAS DRILLER'S LOG

LEASE: DUNAGAN #1-28
OWNER: WOOLSEY PETROLEUM CORPORATION
SPUD: 1-30-81
COMP: 2-05-81

LOCATION: C NE SW
SECTION 28-22S-39W
HAMILTON COUNTY, KANSAS
CASING: 8 5/8" SET @ 831'
5 1/2" SET @ 3000'

Soil, Sand & Clay	265
Blue Shale	700
Shale	831
Shale - Anhydrite - Red Bed	1400
Anhydrite & Red Bed	1830
Red Bed, Sand	1965
Red Bed & Shale	2175
Red Bed	2365
Shale & Shells	2585
Shale	2740
Red Bed	2760
Lime & Shale	3000
R.T.D.	3000

STATE OF KANSAS)
)
COUNTY OF SEDGWICK) s.s.

I, William C. Wakefield, do hereby certify that this is a true and correct Driller's Log on the DUNAGAN #1-28, located C NE SW SECTION 28-22S-39W, HAMILTON COUNTY, KANSAS, as shown by the daily drilling reports.

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JUL - 1 1981
CONSERVATION DIVISION
Wichita, Kansas

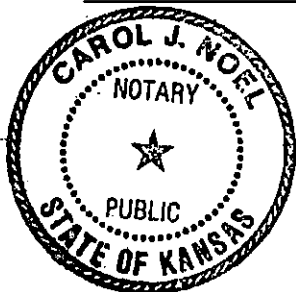
EARL F. WAKEFIELD, INC.

By William C. Wakefield
William C. Wakefield

Subscribed and Sworn to before me this 11th Day of February, 1981.

My Appointment Expires:
October 28, 1984

Carol J. Noel
Carol J. Noel Notary Public



15.075.20359.00.00

KANSAS DRILLER'S LOG

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OCT 26 1981
CONSERVATION DIVISION
Wichita, Kansas

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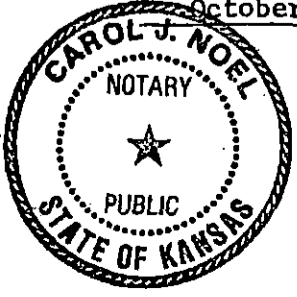
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KANSAS

IMPORTANT
Kans. Geo. Survey request
samples on this well.

WELL COMPLETION REPORT AND
DRILLER'S LOG

S. 28 T. 22 R. 39 E W

Loc. C NE SW

County Hamilton

API No. 15 — 075 — 20,359
County Number

Operator
Woolsey Petroleum Corp.

Address
300 West Douglas, Suite 400 Wichita, Kansas 67202

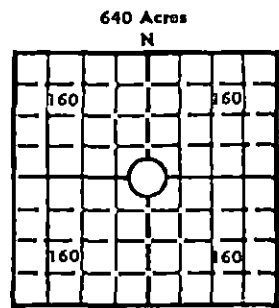
Well No. #1 Lease Name
Dunagan

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Geologist
Wakefield, Inc.

Spud Date Date Completed Total Depth P.B.T.D.
1/30/81 5/09/81 3000'

Directional Deviation Oil and/or Gas Purchaser



Locate well correctly
Elev.: Gr. 3461'

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CASING RECORD

OCT 26 1981

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Conservation Sacks Wichita, Kan.	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	830'	HLC Class H	300 150	2% cc 3% cc
Production	7 7/8"	5 1/2"	14#	2988'	Class H	100	18% salt, 3/4% CFR-

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2776-2780'
			2		2782-2784'
			2		2792-2796'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gal 15% HCl	All perforations

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbfs.	MCF	bbfs.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Woolsey Petroleum Corporation DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Dunagan Dry Hole

S 28 T 22 R 39 ^{EX} W C NE SW

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Winfield	2731'	+ 738'		
DST #1 2724-2760' (Winfield) 35-30-30-30 1st Op: WB NB 2nd Op: NB Rec: 15'DM IHP 1441# FFP 58-58# IFP 28-43# FSIP 86# ISIP 115# FHP 1442# BHT 83°				
DST #2 2760-2794' (Towanda) 30-30-30-30 1st Op: WB NB 2nd Op: NB Rec: 20'DM IHP 1445# FFP 43-58# IFP 29-58# FSIP 303# ISIP 375# FHP 1455# BHT 83°				

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 OCT 26 1981
 CONSERVATION DIVISION
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____

Signature: Ronald J. Miller
 Title: Ronald J. Miller, Operations Manager
 Date: June 30, 1981