Make Required .		•		WE	LL PLU	GGING R	ECORD		
Mail or Deliver Conservation State Corner	Davision.				E				
800 Bitting I	ation Commission Building 1988	L.	Reno		County	Sec 14 1	un 23S Ree	10W (E)	(W)
T 23s	моктн R	_		E/CNW#SW#" o	r footage from	lines CN.	wp. 23S Rge. E SE	(27).	(17 /
r ~ / 5	NORTH IL	<del>101</del>	Lease Owner_	West Supr					
1		į į	Lease Name	C. C. Cra				_ Well No.	2
		i !		Box 506 -	•		A. 1 10 7 7		
		-¦	Character of W	ell (completed a	s Oil, Gas or		Oil Well		
		ļ	Date well com	•			<u>September</u>		<u> 19 42</u>
1		1		plugging filed			<u>September</u> September		19_ <u>55</u>
	14	<u> </u>		plugging approve		-	<u>September</u> September		19_ <u>22</u> 19 <u>55</u>
1 1		*		enced			September September		19 <u>22</u> 19 <u>55</u>
	· <del> </del>		Plugging compl Reason for abar	ndonment of well	or producing		Ceased pr		
		1	If a producing	well is abandone	d date of last	t production	July		19.55
<u> </u>		1	Was permission	a obtained from	the Conserva	-		ore plugging	
	well correctly on Section Plat			- 17		Durkee			
Name of Cons	ervation Agent	t who supers	vised plugging of thi	S Well 35			Tatal David of	777 N 3776	7415
			oil and gas formation		#75 POLICIE	J 1412-	Total Depth or	weii	11 2 r ee
2now debtu a	nd thickness of	t an water, t	on and gas formation	18.			ι		·
OIL, GAS	OR WATER	RECORDS	<u> </u>					CASING R	ECORD
	FORMATION		CONTENT	FROM	то	SIZE	PUT IN	PULLE	o gut
	•		-d	· · · · ·	<del></del>	8-5/8"	2781	None	
	,					5-1/2"	3757'	30281	
	•				•				
	<u> </u>					·			
				<u> </u>				ļ	
		<u>_</u>				1	<u>]</u>	<u> </u>	
		aı	illed the h nd ran 6 sa 60°, setval	cks of ce	ement. N	<u>ludded t</u>	<u>he hole t</u>	.0	
		C	ement at 25	O'. Mudde	d the h	ole to	top and r	an	
			sacks of c						
_		P	lugging com	pleted.	,				
				<u> </u>					<u>.                                    </u>
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Name of Plan	gging Contract	We We	est_Supply	description is neces		of this sheet)			
Address	sgmg Contract		nase, Kansa		-				
Address									
STATE OF_	Kans	as	cot	INTY OF F	lice		_, SS.		*
		J. Knj	_	(2	MANAGARA	Wolfe or (own	ner or operator)	of the abov	e-describe
			ys: That I have kn	owledge of the	acts, stateme	nts, and matte	rs herein contai	ned and the	log of th
above-describ	ed well as file	d and that t	the same are true ar	ad correct. So h	elp me God.	1		11	
,				(Signature)	Toll.	H 35	men	) <del>//-</del> .	
,		1	·		Chase,		11.		
	, ,		. ሳግቷኒ		Camt a	hor	(Address)		
Subscr	ibed and Śwoi	an to before	me this 27th	day of_	Septem	mer /		_22	_

PLUGGING SEC 14 123 100 ESCK PAGE SO LINE 15

May 20, 1957

Edward E. O Briens Notary Public.
STATE CORPORATION COMBISSION

- SEP 2 3 1955 CONSERVATION DIVISION

SINCLAIR PRAIRIE OIL CO... Cecil Crandall No. 2

SEC. 14 T. 23 R. 10 W 660' f.Nth & 660' f.East lines SE

3767<mark>ੜੇ</mark> Total Depth. Comm 9-2-42 Comp. 9-22-42 Shot or Treated. Contractor. Harbar Drlg. Co. 10-31-42 Issued.

County Ronö 🏚

Rotary 3761 Cable 3767会

85/8" 5讀"

CASING.

278 Com. 3757 Cem. Elevati n.

B.H.B.Ind. Production Pot. 20,720B. no wtr 3000 B. Max.

Figures Indicate Bottom of Formations.

Pot. after acid.

surface clay	160
red bed sand & shells	220
shale & red bed .	288
red bed	320
shale and shells	430
red bed .	522
shale	618
shale and shells	1335
anhydrite	1375
lime	1655
sdy lime hard	1679
shale and lime	1876
lime .	1925
shale and lime	1990
shale	. 2170
lime and shale	2405
shale and shells	2500
lime and shale	2690
lime shells	2765
lime	2965
shale	2986
lime and shale	3030
lime	3145
lime and shalo	3210
lime	3240
lime and shale	3315
lime soft K. C.	3355
limo	3509
lime and shale	3560
shale	3585
vhort	3619
limo	3624
shalo	3745
lime	3767출
Total Dopth.	~
-	
1	

no show of oil at T.D. until after acidized

Top Viola 3749

Took test with btm hole bomb made ind. 9-28-42 potential 20,720 bbls oil, no water after 1000 gal acid



