## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Delivira Report to:
Conditivation Division
State Corporation Commission
211 No. Broadway
Wichite Kenses

## WELL PLUGGING RECORD

Wichita, Kansas		Reno County. Sec. 14 Twp. 23 Rge. 10 (E) W (W)						
NORTH		Location as "NE/CNW%SW%" or footage from lines 660 N. & 660 E. of Cen.						
		Lease Owner Cities Service Oil Company						
	Lease Name		U			Well No3		
	Office Address_			Bend, Kans		<u> </u>		
1	Date well comp	•	as On, Gas c	or Dry Hole)				
] i   i				<del></del>				
j   j								
!!!!	Plugging comple			<u> </u>		19 59		
<del> </del>	Reason for aban	donment of we	ll or producin	g formation				
	If a producing	well is abando	ned, date of l	ast production	October	19 59		
						e plugging was com-		
Locate well correctly on above Section Plat	menced?	Yes		<del></del>	_·			
Vame of Conservation Agent who su	pervised plugging of this	s well _Fre	<u>d Hampel</u>			<del> </del>		
roducing formation Viola			3744 Botton	m <u>3762</u>	Total Depth of \	Well <u>3762</u> Feet		
show depth and thickness of all wat	er, oil and gas formation	s.						
OIL, GAS OR WATER RECOI	RIDS .				· C	ASING RECORD		
FORMATION	CONTENT	FROM	מד	SIZE	PUT IN	PULLED DUT		
- Committee		5 130/1		8-5/811	2571			
		<del></del>	<del>  -</del>	5-1/2"	3751	None 1628!		
				1 2 - 1 / 2 - 1	·	<u> </u>		
•			`			· · · · · · · · · · · · · · · · · · ·		
						· · · · · · · · · · · · · · · · · · ·		
	<u> </u>			ļ				
		<u>.                                    </u>	<u> </u>	i		<del></del>		
165- 35', heavy			<u> </u>					
351 to base of c	<u>ellar, rock bri</u>	dge and L	) sacks c	ement.				
		<del></del>	·		E) =			
· · · · · · · · · · · · · · · · · · ·	STATE							
	· · · · · · · · · · · · · · · · · · ·	STATE CURPOR TON						
			<del></del>		101	COMMISSION		
<del> </del>	· · · · · · · · · · · · · · · · · · ·	<del> </del>		- 02	$F_{\mathcal{E}_{\mathcal{B}}}$			
				EOV	<u> </u>	<u> </u>		
<del></del>			<del></del>	<del></del> -	WICH'S ATION D			
	<u> </u>			<del> </del>	SERVATION D Wichita, Kansi	Wisioi —		
		·	· · · · · · · · · · · · · · · · · · ·			15		
	<del></del>				<del></del>			
						· · · · · · · · · · · · · · · · · · ·		
		description is nec						
Name of Plugging Contractor Address	C. E. Shull Cas Box 558, Great			пу	·	<u> </u>		
Address	2011 //01 01 010							
**								
STATE OF Kansas		NTY OF	Barton		, ss.			
V. M. Conc			(employee of	owner) of (800)	ecoloperator) (	of the above-described		
well, being first duly sworn on oath					s herein contain	ed and the log of the		
above-described well as filed and the	at the same are true an	a correct. So	7 -			,		
1		(Signature)	UMC	onover	<u>/ · · · · ·                            </u>			
			Box 1	44, Great E	end, Kansa	s · "		
				(,	Address)			
Subscribed and Sworn to be	fore me this 16th	day of	- $F$	ebruary /	, 19 <u>_5</u>	<del>9_,</del>		
1	**.		N.c	D. Som	A.			
My commission expires March 12	2. 19591		~ <del></del>	<del></del>	<del></del>	Notary Public.		
My commission expires FIGI LA		<del></del>				-		
			_					

PLUGGING
FILE SEC 14 1.23 R 10W
BOOK PAGE 13 LINE 44

BOOK PAGE 13 LINE 44

.p. *4,	`	•
Company Cities	Service Oil Co. Well No	o. 3 Farm Sontney
Location 660' no	rth and 660' cast of Cen	ter Sec. 14, T. 23 R. 10
Elevation 1755	County Reno	State Lansas
Drlg. Comm. June 11	. 1942 Contra	actor Hissom Drilling Company
Drlg. Comp. June 28	, 1942 Acid	500 cals. July 3, 1942
т. р. 37621	Initial Prod. B. H. P. (	Gaugo Potential: 3000 oil, no water, 24 hou
apples in the reconset tree of the control filter	энтр БИ Артанана (1934) - (до д	(Ind. Cap. Infinito)
GASING RECORD:		Corr. Top Viola 3744.
6-5/8° © 25	7: cen. 200 ax Atlas and	
5-1/2" © 375	2 sx C. C. 1. con. 75 ex Homarch	Total Depth 3762'
FOREMETON RECO		Loaded hole with 1700' water before
surface clay	1.5	drilling-in.
send	65	and the same of th
rod bed & choll shule & shells		Holo filled 600' (1700' to 2500')
sholo & salt	1235	in 30 minutes.
salt, shele &		
anhydrite and l		•
sand & line	1575	
shale & lime b		
shalo & lime	2.760	Syro: 500° 0°
lime	1846	1000, 00
lime & shale		1500° 0°
shale & line b		2000 ° 00
shale & limo	2450	2509° 00
shalo	2491	3000, 0
limo shalo	2560 25 <b>72</b>	35001 00
shalo & limo bi		
broken line	2756	,
shale & lime	2855	
lime	2958	
shalo & limo	31.04	
shole	3155	
shale hard	3220	
shalo	3275	RE
limo	3440	STATE COPPOSE AS A P. D.
lime & shale	3585 2602	TOO THE PARTY OF T
line cherty lime & :	3603 shelo 3620	STATE CORPORTING CONSERVATION
lime & shale	3717	Cons Cione
shale	3720	
cherty lime	3760	Wich Co.
lime	3764	Wichia K. Year
3764 Rot.	TD = 3760 SIM	PLUGGING
dolomite and el	hert 3762 T. D.	FILE SEC 14 7 23 RIOW
	•	FILE SEU_17 125 KICW