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15-055-10019-0006 Completed 2/13/54

To: STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- _____
NW NW NE, SEC. 34, T 22 S, R 33 W/XX
4950 feet from S section line
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5210
Operator: Lebsack Oil Production, Inc.
Name & Address: P.O. Box 489
Hays, KS 67601-0489

Lease Name Amy Rolf Well # 1
County Finney 159.02
Well Total Depth 4893 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 10 3/4 feet 357

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ O&A _____
Other well as hereinafter indicated _____

Plugging Contractor Mike's Testing & Salvage, Inc. License Number 31529
Address P.O. Box 467, Chase, KS 67524

Company to plug at: Hour: 9 a.m. Day: 8 Month: 7 Year: 19 97

Plugging proposal received from Wayne Lebsack
(company name) Lebsack Oil Production, Inc. (phone) 913-938-2396

Work: 7" at 4809' w/300 sx cement, 4 1/2" liner from 0-4800' with 225 sx cement from 0-442'
1st plug spot 4 sx cement on top of tubing fish at 4500',
2nd plug set CIBP at 1400', perforate at 1100' and pump 145 sx cement,
3rd plug pump down 4 1/2" liner & 7" casing with cement,
4th plug pump down 10 3/4" X 7" casing with 175 sx cement.

RECEIVED
KANSAS
CORPORATION
COMMISSION
JUL 14 2 20 1997

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10:45 a.m. Day: 8 Month: 7 Year: 19 97

ACTUAL PLUGGING REPORT Tubing fish at 4500' (tubing was sanded in), spotted 4 sx cement on top of fish at 4500'. 7/7/97 Halliburton set CIBP at 1400', perforated at 1100'.

7/8/97 Pumped 145 sx cement down 4 1/2" liner. Maximum pressure 700 psi and shut in 350 psi.

Went down 4 1/2" liner X 7" casing and pumped 0 fluid, 700 psi.

Went down 10 3/4" X 7", pumped 175 sx cement, Maximum pressure 200 psi and shut in 0.

Annulus was still loaded.

Remarks: Used 60/40 Pozmix 10% gel by Halliburton. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED
I (did / did not) observe this plugging.

DATE JUL 16 1997
INV. NO. 48547

Signed Kevin D. Shubert (TECHNICIAN)