

To: 1071021
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

1-27

API NUMBER 15-055-21,049-0000

133P

SW SW, SEC. 10, T. 22 S, R. 34 W/E

810 feet from S section line

4620 feet from E section line

Lease Name GCCC Well # 1-10

County Finney 161.68

Well Total Depth 4975 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1772

TECHNICIAN'S PLUGGING REPORT

Operator License # 5003

Operator: McCoy Petroleum Corporation

Name & Address 110 S. Main, Suite 500

Wichita, KS 67202

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Sweetman Drilling, Inc. License Number 5658

Address 110 S. Main, Suite 500, Wichita, KS 67202

Company to plug at: Hour: 1:30 p.m. Day: 27 Month: 1 Year: 19 92

Plugging proposal received from Eugene Saloga

(company name) Sweetman Drilling, Inc. (phone) 316-265-5561

work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 3200' with 100 sx cement, 2nd plug at 1780' with 50 sx cement,

3rd plug at 900' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 6:30 p.m. Day: 27 Month: 1 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 3200' with 100 sx cement,

2nd plug at 1780' with 50 sx cement,

3rd plug at 900' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

JAN 29 1992 1-29-92

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by HOWCO.

(If additional description is necessary, use BACK of this form.)

I (X) / did not observe this plugging.

DATE 2-12-92

INV. NO. 34519

Signed Dan Goodrow (TECHNICIAN)

EFFECTIVE DATE: 1-15-92
DISTRICT #
SGA? Yes No

State of Kansas 15.
NOTICE OF INTENTION TO DRILL 055-21,049-0000 ALL BLANKS MUST BE FILLED
Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE SIGNED

Expected Spud Date Jan. 17 1992
month day year

Spot SW SW Sec 10 Twp 22S S, Rg 34 East
West

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address: 110 S. Main, Suite 500
City/State/Zip: Wichita, KS, 67202
Contact Person: Robert O'Dell
Phone: (316) 265-9697

810 feet from South North line of Section
4620 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5658
Name: Sweetman Drilling, Inc.

County: Finney
Lease Name: GCCC Well #: 1-10
Field Name: UNAMED
Is this a Prorated/Spaced Field? yes X no

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OUVO ... Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other

Target Formation(s): Marmaton
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2951' Est. feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 170'
Depth to bottom of usable water: 1050'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 1950'
Length of Conductor pipe required: 0

If OUVO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Projected Total Depth: 5000'
Formation at Total Depth: St. Louis
Water Source for Drilling Operations:
X well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #: To be applied for
Will Cores Be Taken?: yes X no
If yes, proposed zone:
1070' Alt. I Req.

Exp. 7/10/92

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Eugene Salinger
SPUD DATE 1-20-92 INIT. SP
LENGTH SURFACE PLANNED
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 1772' CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 4975 FORMATION Musc
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ 10 SX
Hug./Council @ 3200 Ft. W/ 10 SX
Anhydrite Base @ 1780 Ft. W/ 52 SX
1/2 Base Anyh. @ 900 Ft. W/ 40 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN DG DATE
TYPE OF CEMENT Howco 4040-670
STARTING TIME 1:36 (AM/PM) DATE 27th
COMPLETION TIME 6:30 (AM/PM) DATE 27th
CEMENT COMPANY