

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

I 060076

5-21 235
API NUMBER 19-055-20, 997-0000
SW SW NE1/4 SEC. 22, T 22 S, R 34 W1/4

TECHNICIAN'S PLUGGING REPORT

Operator License # 5003

Operator: Mcloy Petroleum Corp.
Name & Address 110 S. Main, Suite 500
Wichita, KS 67202

2970 feet from S section line

4950 feet from E section line

Lease Name Six-M Farms Well # 1-22

County Finney 162.50

Well Total Depth 5000' feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1960

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A

Other well as hereinafter indicated _____

Plugging Contractor Beredco License Number 5147

Address 970 Fourth Financial Center, Wichita, KS, 67202

Company to plug at: Hour: 3:00 P.M. Day: 21 Month: 5 Year: 19 91

Plugging proposal received from Gary

(company name) Beredco (phone) 316-265-3311

were: to fill hole with heavy mud and spot cement through drill pipe. ^{Ann. 1960}

1st Plug at 2808' with 100' sx cement, 2nd Plug at 1975' with 50 sx.

3rd Plug at 1100' with 50 sx cement

4th Plug at 500' with 30 sx cement

5th Plug at 40' with 10 sx cement, 6th Plug to circ. rat hole with 15 sx

7th circ. mousehole w/10sx Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 7:30 P.M. Day: 21 Month: 5 Year: 19 91

ACTUAL PLUGGING REPORT 1st Plug at 2808' with 100 sx cement, 2nd plug at 1975'

with 50 sx cement, 3rd Plug at 1100' with 50 sx cement

4th Plug at 500' with 30 sx cement

5th Plug at 40' with 10 sx cement

6th Plug to circ. rat hole with 15 sx

7th Plug to circ. mousehole with 10sx

Remarks: used 60/40 Pozmix 670 gel and 1/4# floccle per sack by Halliburton
(if additional description is necessary, use BACK of this form.)

RECEIVED
STATE CORPORATION COMMISSION

6-4-91 JUN 04 1991

CONSERVATION DIVISION
Wichita, Kansas

INVOICED observe this plugging.

DATE 6-12-91

INV. NO. 32087

Signed Case Morris (TECHNICIAN)

EFFECTIVE DATE: 5-1-91

FORM MUST BE TYPED
FORM C-4/90

State of Kansas 15 055-20,997-0000
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4 30 91
month day year

SW SW NW Sec 22 Twp 22 S, Rg 34 East West

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address: 110 S. Main, Suite 500
City/State/Zip: Wichita, KS 67202
Contact Person: Roger McCoy
Phone: (316) 265-9697

2970 feet from South line of Section
4950 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5147
Name: BEREDCO

County: Finney
Lease Name: Six-M Farms "E" Well #: 1-22
Field Name: Amazon Ditch East

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes no
Target Formation(s): St. Louis
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2944 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 275'
Depth to bottom of usable water: 1075'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 2000 +/-
Length of Conductor pipe required: 0
Projected Total Depth: 5000'
Formation at Total Depth: St. Louis

If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Water Source for Drilling Operations:
 well farm pond other
DWR Permit #: To be applied for

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth locations: _____

Will Cores Be Taken? yes no
If yes, proposed zone: _____
STATE CORPORATION COMMISSION

Exp. 10/26/91

AFFIDAVIT

1100' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION
Wichita, Kansas

Pusher Ellery
SPUD DATE 5-10-91 INIT. RLW
LENGTH SURFACE PLANNED 1900+

RESERVE PIT STATUS- REMOVE FLUID _____ LINED
after salt sect. _____ bbls. _____ when done _____ bbls.

RATHOLED AHEAD? Y N
SURFACE PIPE 8 7/8 @ 1960 SIZE HOLE CONDUCTOR
ANHYDRITE T- B-1900 ELEVATION

TD 5000 FORMATION _____

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX _____ Y _____ N _____

Arbuckle Plug @ 2808 Ft. W/ 100 SX

Hug./Council @ _____ Ft. W/ 100 SX

Anhydrite Base @ 1975 Ft. W/ 50 SX

1/2 Base Anhyd. @ 1100 Ft. W/ 50 SX

1/2, 1/2 Plug @ 500 Ft. W/ 30 SX

Bottom Surface @ _____ Ft. W/ _____ SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL 1/2 SX (Irr. Well _____ Pond _____
Hauling _____)

TECHNICIAN CA DATE 5-20-91

TYPE OF CEMENT 60/40 Poz 675 1/4 per _____

STARTING TIME 3:00 (AM/PM) DATE 5-21-91

COMPLETION TIME 7:30 (AM/PM) DATE 5-21-91

CEMENT COMPANY Hilliborton