

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140. EXPIRATION DATE 6-30-84

OPERATOR Frontier Oil Company API NO. 15-009-23,313 0000

ADDRESS 125 N. Market, Ste 1720 COUNTY Barton

Wichita, Ks. 67202 FIELD Kraft-Prusa

** CONTACT PERSON Jean Angle PROD. FORMATION N/A

PHONE (316) 263-1201 _____ Indicate if new pay.

PURCHASER N/A LEASE Buehler

ADDRESS _____ WELL NO. #1.

WELL LOCATION NW SE SW

DRILLING CONTRACTOR Red Tiger Drilling Company 990 Ft. from South Line and

ADDRESS 125 N. Market, Ste 1720 990 Ft. from East Line of

Wichita, Ks. 67202 the SW (Qtr.) SEC 21 TWP 16 SRGE 11 W.

PLUGGING CONTRACTOR Allied Cementing Company WELL PLAT _____ (Office Use Only)

ADDRESS P O Box 31, Russell, Ks. 67665 _____

TOTAL DEPTH 3375' PBD N/A

SPUD DATE 10-17-83 DATE COMPLETED 10-27-83

ELEV: GR 1911' DF 1913' KB 1916'

DRILLED WITH (~~XXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 754.93' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

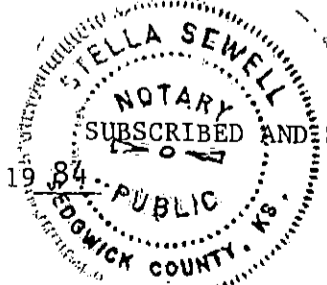
SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of February,

MY COMMISSION EXPIRES: June 24, 1984

** The person who can be reached by phone regarding any questions concerning this information.

	21		
	*		

KCC
KGS
SWD/REP _____
PLG. _____
NGPA



Jean Angle
(Name)

Stella Sewell
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

FEB 06 1984
02-06-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Frontier Oil Company

LEASE NAME Buehler

SEC 21 TWP 16S RGE 11W (W)

WELL NO 1.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
_____ Check if no Drill Stem Tests Run. _____ Check if samples sent Geological Survey.				
Rock & Shale	-0-	60	Anhydrite	745 (+1171)
Shale & Sand	60	320	Grand Haven	2419 (- 503)
Shale & Clay	320	728	Dover	2438 (- 522)
Shale & Post Rock	728	745	Tarkio	2488 (- 572)
Anhydrite	745	769	Howard	2629 (- 713)
Shale & Sand	769	1352	Topeka	2666 (- 750)
Shale	1352	1990	Heebner	2960 (-1044)
Shale & Lime Sts.	1990	2360	Toronto	2976 (-1060)
Shale	2360	2528	Douglas Shale	2991 (-1075)
Shale & Lime Sts.	2528	2770	Brown Lime	3056 (-1140)
Lime	2770	3270	Lansing-KC	3078 (-1162)
Lime & Chirt	3270	3332	Base of KC	3318 (-1402)
Lime	3332	3375	Conglomerate	3349 (-1433)
RTD	3375.		Cong. Sand	3362 (-1446)
			Cherty Cong.	3366 (-1450)
			RTD	3375 (-1459)
DST 1 (2899-2930) 60-30-30-30 Rec 30' MW IF 20-35 FF 45-61 ISI 224 FSI 508.				
DST 2 (3061-3115) 60-30-30-30 Rec 10'M IF 30-51 FF 61-61 ISI 71 FSI 66.				
DST 3 (3115-3190) 60-30-60-30 Rec 100' MW w/few Spk O IF 61-81 FF 81-101 ISI 406 FSI 406.				
DST 4 (3193-3246) 30-30-30-30 Rec 15' MW IF 41-51 FF 41-51 ISI 61 FSI 61.				
(Continued...)				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	760'	Common	400	2% gel 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD	
Size	Setting depth
N/A	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used		Depth interval treated	
		11762' - 11763' 11763' - 11764' 11764' - 11765' 11765' - 11766' 11766' - 11767' 11767' - 11768' 11768' - 11769' 11769' - 11770' 11770' - 11771' 11771' - 11772' 11772' - 11773' 11773' - 11774' 11774' - 11775' 11775' - 11776' 11776' - 11777' 11777' - 11778' 11778' - 11779' 11779' - 11780' 11780' - 11781' 11781' - 11782' 11782' - 11783' 11783' - 11784' 11784' - 11785' 11785' - 11786' 11786' - 11787' 11787' - 11788' 11788' - 11789' 11789' - 11790' 11790' - 11791' 11791' - 11792' 11792' - 11793' 11793' - 11794' 11794' - 11795' 11795' - 11796' 11796' - 11797' 11797' - 11798' 11798' - 11799' 11799' - 11800' 11800' - 11801' 11801' - 11802' 11802' - 11803' 11803' - 11804' 11804' - 11805' 11805' - 11806' 11806' - 11807' 11807' - 11808' 11808' - 11809' 11809' - 11810' 11810' - 11811' 11811' - 11812' 11812' - 11813' 11813' - 11814' 11814' - 11815' 11815' - 11816' 11816' - 11817' 11817' - 11818' 11818' - 11819' 11819' - 11820' 11820' - 11821' 11821' - 11822' 11822' - 11823' 11823' - 11824' 11824' - 11825' 11825' - 11826' 11826' - 11827' 11827' - 11828' 11828' - 11829' 11829' - 11830' 11830' - 11831' 11831' - 11832' 11832' - 11833' 11833' - 11834' 11834' - 11835' 11835' - 11836' 11836' - 11837' 11837' - 11838' 11838' - 11839' 11839' - 11840' 11840' - 11841' 11841' - 11842' 11842' - 11843' 11843' - 11844' 11844' - 11845' 11845' - 11846' 11846' - 11847' 11847' - 11848' 11848' - 11849' 11849' - 11850' 11850' - 11851' 11851' - 11852' 11852' - 11853' 11853' - 11854' 11854' - 11855' 11855' - 11856' 11856' - 11857' 11857' - 11858' 11858' - 11859' 11859' - 11860' 11860' - 11861' 11861' - 11862' 11862' - 11863' 11863' - 11864' 11864' - 11865' 11865' - 11866' 11866' - 11867' 11867' - 11868' 11868' - 11869' 11869' - 11870' 11870' - 11871' 11871' - 11872' 11872' - 11873' 11873' - 11874' 11874' - 11875' 11875' - 11876' 11876' - 11877' 11877' - 11878' 11878' - 11879' 11879' - 11880' 11880' - 11881' 11881' - 11882' 11882' - 11883' 11883' - 11884' 11884' - 11885' 11885' - 11886' 11886' - 11887' 11887' - 11888' 11888' - 11889' 11889' - 11890' 11890' - 11891' 11891' - 11892' 11892' - 11893' 11893' - 11894' 11894' - 11895' 11895' - 11896' 11896' - 11897' 11897' - 11898' 11898' - 11899' 11899' - 11900' 11900' - 11901' 11901' - 11902' 11902' - 11903' 11903' - 11904' 11904' - 11905' 11905' - 11906' 11906' - 11907' 11907' - 11908' 11908' - 11909' 11909' - 11910' 11910' - 11911' 11911' - 11912' 11912' - 11913' 11913' - 11914' 11914' - 11915' 11915' - 11916' 11916' - 11917' 11917' - 11918' 11918' - 11919' 11919' - 11920' 11920' - 11921' 11921' - 11922' 11922' - 11923' 11923' - 11924' 11924' - 11925' 11925' - 11926' 11926' - 11927' 11927' - 11928' 11928' - 11929' 11929' - 11930' 11930' - 11931' 11931' - 11932' 11932' - 11933' 11933' - 11934' 11934' - 11935' 11935' - 11936' 11936' - 11937' 11937' - 11938' 11938' - 11939' 11939' - 11940' 11940' - 11941' 11941' - 11942' 11942' - 11943' 11943' - 11944' 11944' - 11945' 11945' - 11946' 11946' - 11947' 11947' - 11948' 11948' - 11949' 11949' - 11950' 11950' - 11951' 11951' - 11952' 11952' - 11953' 11953' - 11954' 11954' - 11955' 11955' - 11956' 11956' - 11957' 11957' - 11958' 11958' - 11959' 11959' - 11960' 11960' - 11961' 11961' - 11962' 11962' - 11963' 11963' - 11964' 11964' - 11965' 11965' - 11966' 11966' - 11967' 11967' - 11968' 11968' - 11969' 11969' - 11970' 11970' - 11971' 11971' - 11972' 11972' - 11973' 11973' - 11974' 11974' - 11975' 11975' - 11976' 11976' - 11977' 11977' - 11978' 11978' - 11979' 11979' - 11980' 11980' - 11981' 11981' - 11982' 11982' - 11983' 11983' - 11984' 11984' - 11985' 11985' - 11986' 11986' - 11987' 11987' - 11988' 11988' - 11989' 11989' - 11990' 11990' - 11991' 11991' - 11992' 11992' - 11993' 11993' - 11994' 11994' - 11995' 11995' - 11996' 11996' - 11997' 11997' - 11998' 11998' - 11999' 11999' - 12000'	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		
N/A			
Estimated Production-I.P.	Oil	Gas	Water
	bbbls.	MCF	%
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio	bbbls.	CFPB
Perforations			

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Frontier Oil Co. LEASE NAME Buehler
WELL NO. 1

(E)
SEC 21 TWP 16S RGE 11W (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST 5 (3248-3270) 30-30-30-30 Rec 2'M IF 20-20 FF 20-20 ISI 41 FSI 20 DST 6 (3316-3375) 60-30-60-30 Rec 15' SOCM, 60' M IF 51-71 FF 71 -81 ISI 769 FSI 709 RTD. 3375' Plugged.				

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.