

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5271  
Name Louis Kahan d/b/a S & K Oil Co.  
Address P. O. Box 559  
City/State/Zip Tulsa, Ok. 74101

Purchaser None

Operator Contact Person A. D. Brown  
Phone 918-587-4159

Contractor: License # 5110  
Name B & B Drilling, Inc.

Wellsite Geologist David Wilson  
Phone (918) 587-4159

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-16-84 11-27-84 11-27-84  
Spud Date Date Reached TD Completion Date  
3818'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 632 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-009-23,795  
County Barton  
CS/2 NE NW Sec. 21 Twp. 16S Rge. 11  East  West

4290 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

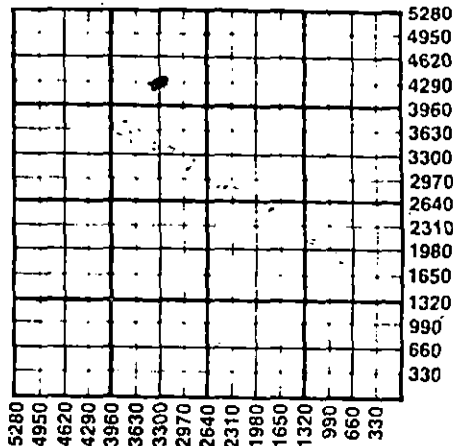
Lease Name Laudick "A" Well # 1-SWD

Field Name Kraft-Prusa

Producing Formation None

Elevation: Ground 1880 KB 1887

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #  
Not received Tulsa Office

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water... Ft North from Southeast Corner (Stream, pond etc.) ... Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) Water was hauled (purchased from city) R.W.D. #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature A. D. Brown

Title Petroleum Engineer Date 2/26/85

Subscribed and sworn to before me this 28th day of February 1985

Notary Public Roberta D. Robinson

Date Commission Expires February 17, 1986

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 XCC  SWD/Rep  NGPA  
 Plug  Other (Specify)

RECEIVED

MAR 04 1985  
03-04-85 Form ACO-1 (7-84)  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 21, Twp 16S, Rge 11W

Operator Name Louis Kahan d/b/a S & K Oil Co. Lease Name Laudick "A" Well # 1 SWD

Sec. 21 Twp. 16S Rge. 11W  East  West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time foot open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Howard	2624	-727
Topeka	2675	-778
Heebner	2917	-1020
Toronto	2936	-1039
Douglas Sh.	2950	-1053
Brown Lm.	3012	-1115
Lansing	3028	-1131
Base K.C.	3303	-1406
Arbuckle	3342	-1445
Quartzite	3457	-1559
Regan	3608	-1711
LTD	3817	
RTD	3818	

CASING RECORD : <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	10 3/4"	40.5#	632'	60/40 Pos	350	3% C.C., 2% gel
Long String	9 1/4"	7"	23#	3817'	50/50 Pos	1400	8% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3408-56, 3486-94, 3507-12						
2	3516-23, 3529-35, 3540-48			7000 Gal., 28% NE		3408 to	
2	3554-64, 3603-12, 3619-40					3814	
2	3672-90, 3703-13, 3708-13						
2	3742-94, 3809-14						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size Set At		Packer at					
4 1/2 F.G. 3060		3060					
Date of First Production		Producing Method					
S.W.D. Well		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Conmingled