

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5693

Name: W. L. Hartman Trust

Address P. O. Box 54

City/State/Zip Wichita, KS. 67201

Purchaser: \_\_\_\_\_

Operator Contact Person: Robert Rowley

Phone ( 316-277-2511

Contractor: Name: Murfin Drilling

License: 6033

Wellsite Geologist: R. G. Osterbuhr

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Completion  
 Dry  Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

06-15-89 06-25-89 06-25-89  
Spud Date Date Reached TD Completion Date

API NO. 15- 055-20,860 -A

County Finney

SW SE Ne Sec. 34 Twp. 22S Rge. 33  East  West  
2970' Ft. North from Southeast Corner of Section

990' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Finnup "A" Well # 7

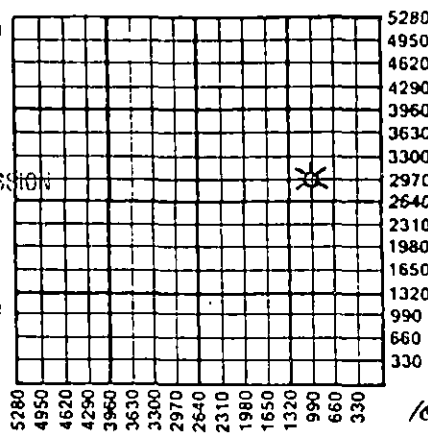
Field Name Damme  
(Hugoton Group)  
Producing Formation Krider & Winfield

Elevation: Ground 2869 KB 2874

Total Depth 4850 PBSD \_\_\_\_\_

9-15-90

RECEIVED  
AUG 15 1990



10-9-90

Amount of Surface Pipe Set and Cemented at 431 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2834 Feet

If Alternate II completion, cement circulated from surface

feet depth to 300' 2834 w/ 456 -250 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Debra Aitzgerald  
Title Geologist Date 8-13-90

Subscribed and sworn to before me this 13th day of Aug, 1990.

Notary Public Linda Woodward

Date Commission Expires 10-16-90  
LINDA WOODWARD  
State of Kansas  
My Appt. Exp. 10-16-90

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Timelog Received  
RECEIVED  
STATE CORPORATION COMMISSION  
Distribution  
KCC AUG 24 1990 SWD/Rep Plug NGPA Other (Specify)  
CONSERVATION DIVISION  
WICHITA, KANSAS

**SIDE TWO**

Operator Name W. L. Hartman Trust Lease Name Finnup "A" Well # 7  
 Sec. 34 Twp. 22S Rge. 33W  East  West  
 County Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

DST #1. 4407-38; 30-45-30-90; IHP 2278.  
 IFP 88-79. ISIP 877. FFP 88-88; FSIP 886  
 Rec. 130' SOCM.  
 DST #2: 4752-4788; 30-45-60-90. IHP 2369;  
 IFP 64-55; ISIP 251; FFP 9698; FSIP 252.  
 Rec. 180' SOCM

**Formation Description**  
 Log  Sample  
 Name Top Bottom  
 Heebner 3798 - 924  
 Lansing 3841 - 967  
 Mississippi 4660 - 1786

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		431	Common	250	3%CC
Production		5 1/2"		4848'	60/40 Poz	250	10% salt
					50/50 Poz	700	12% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
4 shts/ft	2570-76			Acidized 500 gals. 15%		Plug @ 2624	
4 shts/ft	2509-18						
4 shts/ft	2568-78			Acidized 1000 gals 15%		Plug @ 2550	
4 shts/ft	4763-65			" 750 gals 7 1/2% mud acid			
4 shts/ft.	4763-69			" 1500 gals 15% acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size	Set At	Packer At				
	2"	2519	2522				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
7-1-90							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
	NA	.82 MCF	NA	NA		NA	

Disposition of Gas:  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

**METHOD OF COMPLETION** Production Interval  
 Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

Mike Hayden  
Governor

Keith R. Henley  
Chairman

Rich Kowalewski  
Commissioner

Jack Shriver  
Commissioner

Judith McConnell  
Executive Director

Frank A. Caro Jr.  
General Counsel



## Kansas Corporation Commission

August 27, 1990

Robert Rowley  
W. L. Hartman Trust  
P. O. Box 54  
Wichita, Kansas 67201

**Re:** Confidentiality of Information on  
ACO-1 for Finnup #A-7 Well

Dear Mr. Rowley:

The above-referenced ACO-1 has been referred to me. K.A.R. 82-3-107 provides for all information to be filed within 120 days of the spud date. Subsection (d) of that regulation states that "all rights to confidentiality shall be lost if the filings are not timely."

The above-referenced ACO-1 was not filed within the 120 days as is required. Therefore your request for confidential treatment cannot be granted.

If you have any questions, please do not hesitate to contact me.

Sincerely,

James W. Coder  
Assistant General Counsel

Conservation Division  
Shari Feist Albrecht  
Director  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, KS 67202-1286  
Telephone (316) 263-3238

LEASES  
ROYALTIES  
DRILLING

W. L. HARTMAN TRUST

OIL PRODUCER

P. O. BOX 54

WICHITA, KANSAS 67201

TELEPHONE  
(316) 682-4568

July 20, 1990

State Corporation Commission of Kansas  
Oil & Gas Conservation Division  
202 W. First  
200 West  
Derby Bldg.  
Wichita, Kansas 67202

Re: Finnup "A" #7  
SW SE NE, Sec. 34-22S-33W  
Finney County, Kansas

TO WHOM IT MAY CONCERN:

Inclosed is the Completion on our above captioned well.

We will appreciate your keeping all information on this well  
confidential for the allowed time.

Yours very truly,

W. L. HARTMAN TRUST

Debra Fitzgerald  
Geologist

DF/mm

Enc.

RECEIVED  
STATE CORPORATION COMMISSION

AUG 15 1990

CONSERVATION DIVISION  
Wichita, Kansas

-483-2627, Russell, Kansas  
 16-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. No 6581

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	6-25-89	Sec.	34	Twp.	22	Range	33	Called Out	7:00 AM	On Location	10:30 AM	Job Start	7:20 P.M.	Finish	8:30 P.M.	
Lease	Jennup "A"	Well No.	7	Location				Scott City 25 S-2W-9S	County	Jennep	State	Ks.				
Contractor	Muehlen	Owner Same														
Type Job	2 Stage - TOP Stage															
Hole Size	7 3/4"	T.D.	4850'													
Csg.	5 1/2"	Depth	4859'													
Tbg. Size		Depth														
Drill Pipe		Depth														
Tool	Baker 2-Stage	Depth	2834'													
Cement Left in Csg.		Shoe Joint														
Press Max.	2800#	Minimum	RECEIVED													
Meas Line	2843'	Displace	AUG 15 1990													
Perf.																

To: Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: W.L. Hartman Trust  
 Street: Box 54  
 City: Wichita State: Ks. 67201

The above was done to satisfaction and supervision of owner agent or contractor

Great Bend EQUIPMENT CONSERVATION DIVISION Wichita, Kansas

No.	Cementer	Ben	Mike
Pumptrk 60	Helper	Gary	Tim
No.	Cementer		
Pumptrk	Helper		
Bulktrk 96	Driver	Jack	
Bulktrk 179	Driver	Jack	

Purchase Order No. Bill Blessing

(Used 456 sks) CEMENT

Amount Ordered	600 sks 50/50 12% gel
Consisting of	with 1/4" Flo Seal per sk.
Common	228 5.00 1140.00
Poz. Mix	228 2.25 513.00
Gel.	55 6.75 371.25
Chloride	
Quickset	
Flo Seal 114 #	1.60 182.40
Handling	600 .90 540.00
Mileage	75 1350.00
Sub Total	
Total	4096.65

DEPTH of Job

Reference:	Pump Job Charge	450.00
	Pump Job Mileage	NR
	Sub Total	
	Tax	
	Total	450.00

Remarks: Cement Die Circulate  
 Seal did Close

Floating Equipment

1- 5 1/2" 2 Stage Seal - \$3300.00

TOTAL \$ 7846.65  
 Less Disc 1569.33

\$ 6277.32

Thank you

2627, Russell, Kansas  
 3-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. No. 1903

Home Office P. O. Box 31

Russell, Kansas 67665

*Leve*

Lease	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
6-15-89	34	22	33		9:00 a.m.	1:00 a.m.	1:30 a.m.

Well No. *A#7* Location *Scott City 25 S, 24, 1/4, Nloc Finney* County *Finney* State *Ks.*

Contractor <i>Martin Drilling #16</i>	Owner <i>Same</i>
Type Job <i>Surface Casing</i>	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size <i>12 1/4</i>	T.D.
Csg. <i>8 3/8</i>	Depth <i>431.50</i>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <i>20'</i>	Shoe Joint
Press Max.	Minimum
Meas Line <input checked="" type="checkbox"/>	Displace <input checked="" type="checkbox"/>

Charge To *W.H. Hartman Trust*  
 Street *Box 54*  
 City *Wichita* State *Ks* *67201*  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *Bill Blessing*  
**CEMENT**

Perf. **EQUIPMENT**

# No	Cementer	<i>Allen Gary</i>
	Helper	
# No	Cementer	<i>Steve T.</i>
	Helper	
#	Driver	<i>Steve T.</i>
	Driver	

Amount Ordered *250sv Com 37cc*

Consisting of		
Common	<i>250</i>	<i>51.00 1250.00</i>
Poz. Mix		
Gel.		
Chloride	<i>8</i>	<i>20.00 160.00</i>
Quickset		

**DEPTH of Job**

Reference:	<i>Pump + tk. Chrgs</i>	<i>360.00</i>
	<i>Pump + tk. milage</i>	<i>75.00</i>
	<i>1 8 3/8 Plus</i>	<i>40.00</i>
	<i>131 at .39</i>	<i>51.09</i>
	<b>Total</b>	<b><i>526.09</i></b>

Handling *250* RECEIVED *.90 225.00*  
 Mileage *75* AUG 15 1990 *562.50*

Sub Total *2197.50*  
 Total *2197.50*

Remarks: *Cement Did Circulate Plus was 300' down*

Floating Equipment *TOTAL \$ 2723.59*  
*Less Disc 544.72*  
*\$ 2178.87*

*Thank you!*

483-2627, Russell, Kansas  
316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

No 6580

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
6-25-89	34	22	33	7:00 AM	10:30 AM	6:00 P.M.	2:00 P.M.
Lease	Finnup "A"	Well No. 7	Location	Scott City 255-20-7S		County	State
						Finney	Ks.

Contractor	Murphy
Type Job	2-Stage - <del>Top</del> Bottom Stage
Hole Size	7 7/8" T.D. 4850'
Csg.	5 1/2" Depth 4859'
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Baker - 2 Stage Depth 2834'
Cement Left, in Csg.	Shoe Joint 37'
Press Max.	1000# Minimum
Meas Line	4793' Displace
Perf.	ALLG 1

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	W.L. Hartman Trust
Street	Box 54
City	Wichita
State	Ks 67201
The above was done to satisfaction and supervision of owner agent or contractor	
Purchase Order No.	
X Bill Blessing	
CEMENT	

*Great Bend*

EQUIPMENT		CONSERVATION	
No.	Cementor	Ben	Mike
Pumptrk 120	Helper	Gary	Tom
No.	Cementor		
Pumptrk	Helper		
	Driver	Mick	
Bulktrk 69			
Bulktrk 179	Driver	Jack	

Amount Ordered	250 Sks 60/40 107% Salt 1/4 #16 Flo Seal
Consisting of	25 lbs per Sk Gilsonite 10050/50 Flo Seal
Common	150 5.00 750.00
Poz. Mix	100 2.25 225.00
Gel.	12 6.75 81.00
Chloride	Gilsonite 6,250# 1.29 1812.50
Quickset	Flo Seal 62# 1.60 99.20
Salt	25 4.75 118.75
Com - 50	5.00 250.00
Poz - 50	2.25 112.50
Handling	3.50 .90 315.00
Mileage	75 787.50

DEPTH of Job	
Reference:	Pump Jck Chg. 838.00
	Pump Jck Mileage 75.00
	Sub Total
	Tax
	Total 913.00

# Total	6596.45	Sub Total
Less Disc	1347.89	
	5248.56	
	5289.96	Total 4551.45

Remarks: float did hold

Thank You

Floating Equipment	Baffle Plate - 30.00
1-5 1/2"	Centulgeis - 528.00
3-5 1/2"	Baskets - 363.00
1-5 1/2"	locking - 12.00
1-5 1/2"	Baker Insert - 180.00
1-5 1/2"	Baker Shoe - 119.00
2-Cone Baker lock	- 40.00
	\$ 1272.00