

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL** WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5363  
Name: BEREXCO INC.  
Address: 100 N BROADWAY, STE 970  
City/State/Zip: WICHITA, KS 67202  
Purchaser: CENTRAL CRUDE  
Operator Contact Person: EVAN MAYHEW  
Phone: (316) 265-3311  
Contractor: Name: NORSMAN DRILLING  
License: 3779  
Wellsite Geologist: TIM PIERCE  
Designate Type of Completion: APR 18 2001  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abdn.  
 Gas  ENHR  SIGW  
 Dry  Other ( Core, WSW, Expl., Cathodic, etc )  
If Workover/Re-Entry; old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-Perf  Conv. to Inj / SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other ( SWD or Inj ? )  Docket No. \_\_\_\_\_  
1/10/01 1/26/01 04/06/01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 055217040000  
County: Finney  
SE - SW - SW Sec. 22 Twp 22 S. R. 34 W  
330 feet from  N (circle one) Line of Section  
290 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner: MAY 15 2003  
(circle one) NE  SE NW SW  
Lease Name: SIX M FARMS A Well # 4  
Field Name: AMAZON DITCH EAST  
Producing Formation: ST. LOUIS, MARMATON  
Elevation: Ground: 2938 Kelly Bushing: 2946  
Total Depth: 4800 Plug Back Total Depth: 4736  
Amount of Surface Pipe Set and Cemented at 1650 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx. cmt.  
Drilling Fluid Management Plan ALT 1 5/15/01 AB  
(Data must be collected from the Reserve Pit)  
Chloride Content 1100 ppm Fluid Volume 6200 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RELEASED

MAY 15 2003

FROM CONFIDENTIAL

RELEASED

MAY 15 2003

FROM CONFIDENTIAL

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evan Mayhew  
Title: Division Engineer Date: 4/17/2001  
Subscribed and sworn to before me this 17<sup>th</sup> day of April 2001  
Notary Public: Diana E. Plotner  
Date Commission Expires: 8/10/2003

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: APR 17 2001  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KCC  
CONFIDENTIAL

✓

X

Operator Name: BEREXCO INC. Lease Name: SIX M FARMS A Well # 4

Sec. 22 Twp. 22 S. Rge. 34 W County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken<br><i>(Attach Additional Sheets.)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Log  | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |      |     |       |         |      |      |         |      |      |             |      |       |          |      |       |           |      |       |
|--|---|--|----------------------------------|---------------------------------|------|-----|-------|---------|------|------|---------|------|------|-------------|------|-------|----------|------|-------|-----------|------|-------|
| Samples Sent to Geological Survey                            | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:50%;">Name</th> <th style="width:25%;">Top</th> <th style="width:25%;">Datum</th> </tr> </thead> <tbody> <tr> <td>HEEBNER</td> <td style="text-align: center;">3742</td> <td style="text-align: center;">-798</td> </tr> <tr> <td>LANSING</td> <td style="text-align: center;">3796</td> <td style="text-align: center;">-850</td> </tr> <tr> <td>KANSAS CITY</td> <td style="text-align: center;">4126</td> <td style="text-align: center;">-1178</td> </tr> <tr> <td>MARMATON</td> <td style="text-align: center;">4266</td> <td style="text-align: center;">-1180</td> </tr> <tr> <td>ST. LOUIS</td> <td style="text-align: center;">4704</td> <td style="text-align: center;">-1758</td> </tr> </tbody> </table> |                                  |                                 | Name | Top | Datum | HEEBNER | 3742 | -798 | LANSING | 3796 | -850 | KANSAS CITY | 4126 | -1178 | MARMATON | 4266 | -1180 | ST. LOUIS | 4704 | -1758 |
| Name   | Top   | Datum  |                                  |                                 |      |     |       |         |      |      |         |      |      |             |      |       |          |      |       |           |      |       |
| HEEBNER  | 3742  | -798   |                                  |                                 |      |     |       |         |      |      |         |      |      |             |      |       |          |      |       |           |      |       |
| LANSING  | 3796  | -850   |                                  |                                 |      |     |       |         |      |      |         |      |      |             |      |       |          |      |       |           |      |       |
| KANSAS CITY  | 4126  | -1178  |                                  |                                 |      |     |       |         |      |      |         |      |      |             |      |       |          |      |       |           |      |       |
| MARMATON   | 4266  | -1180  |                                  |                                 |      |     |       |         |      |      |         |      |      |             |      |       |          |      |       |           |      |       |
| ST. LOUIS  | 4704  | -1758  |                                  |                                 |      |     |       |         |      |      |         |      |      |             |      |       |          |      |       |           |      |       |
| Cores Taken  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   |  |                                  |                                 |      |     |       |         |      |      |         |      |      |             |      |       |          |      |       |           |      |       |
| Electric Log Run<br><i>(Submit Copy.)</i>                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   |  |                                  |                                 |      |     |       |         |      |      |         |      |      |             |      |       |          |      |       |           |      |       |
| List All E. Logs Run:  | DUAL INDUCTION<br>COMPENSATED NEUTRON-DENSITY<br>MICROLOG<br>BOND LOG |  |                                  |                                 |      |     |       |         |      |      |         |      |      |             |      |       |          |      |       |           |      |       |

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |               |               |                |              |  |
|--|-------------------|---------------------------|---------------|---------------|----------------|--------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc.                      |                   |                           |               |               |                |              |  |
| Purpose of String  | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft | Setting Depth | Type Of Cement | # Sacks Used | Type and Percent Additives                 |
| Surface  | 12 1/4            | 8 5/8                     | 28            | 1650          | LIGHT COMMON   | 550<br>150   | 3% CC, 1/4# FLOCELE<br>3% CC, 1/4# FLOCELE |
| Production   | 7 7/8             | 5 1/2                     | 14            | 4795          | ASC            | 225          | 5# GILSONITE                               |
|  |                   |                           | DV TOOL       | 3286          | LIGHT COMMON   | 270<br>50    | 2% CC, 1/4# FLOCELE                        |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |       |        |                |              |                            |
|---|-------|--------|----------------|--------------|----------------------------|
| Purpose:                                | Depth |        | Type of Cement | # Sacks Used | Type and Percent Additives |
|   | Top   | Bottom |                |              |                            |
| <input type="checkbox"/> Perforate      |       |        |                |              |                            |
| <input type="checkbox"/> Protect Casing |       |        |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |       |        |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |       |        |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set / Type |                   | Acid, Fracture, Shot, Cement Squeeze Record |  |
|----------------|--|-------------------|---|--|
|                | Specify Footage of Each Interval Perforated  |                   | (Amount and Kind of Material Used)          |  |
| 4              | 4705-13                                      | 1500 GALS 15% HCL | 4705-13                                     |  |
| 4              | 4320-25                                      | 750 GALS 15% HCL  | 4320-25                                     |  |
| 4              | 4283-89                                      | 1000 GALS 15% HCL | 4283-89                                     |  |

|               |               |                |                   |   |
|---------------|---------------|----------------|-------------------|---|
| TUBING RECORD | Size<br>2 3/8 | Set At<br>4717 | Packer At<br>NONE | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|---------------|----------------|-------------------|---|

|   |   |
|---|---|
| Date of First, Resumed Production, SWD or Inj<br>4/6/01 | Producing Method<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|---|

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas - Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|-----------------|---------|
| 185                               | 0         | 0       | 39          |                 |         |

|   |  |                                  |
|---|--|----------------------------------|
| Disposition of Gas<br><input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease | METHOD OF COMPLETION<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf <input type="checkbox"/> Dually Comp <input type="checkbox"/> Commingled | Production Interval<br>4283-4713 |
| (If vented, submit ACO-18.)   |  |                                  |
| <input type="checkbox"/> Other (Specify) _____  |  |                                  |

# DRILL STEM TESTS

SIX-M FARMS A#4

FINNEY COUNTY  
Sec. 22 - T22S - R34W

**CONFIDENTIAL**

**ORIGINAL**

DST #1 LSG G zone  
Rec 10' mud w/show of oil  
IFP - 10-15# FFP - 17-25#  
ISIP - 637# FSIP - 644#

**RELEASED**

**MAY 15 2003**

**FROM CONFIDENTIAL**

DST#2 Kansas City C zone  
Rec - 15' mud  
IFP - 20-22# FFP - 21-26#  
ISIP - 413# FSIP - 409#

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**APR 18 2001**

CONSERVATION DIVISION  
WICHITA, KS

DST#3 Marmaton A zone  
Rec - 10' mud  
IFP - 22-33# FFP - 24-26#  
ISIP - 30# FSIP - 45#

DST#4 Marmaton B zone  
Rec - 120 MCGO, 270' Gassy oil  
IFP - 43-62# FFP - 70-159#  
ISIP - 492# FSIP - 491#

DST#5 Marmaton C zone  
Rec - 120' HOGCM (60% oil), 180' GO  
IFP - 17-56# FFP - 61-135#  
ISIP - 1415# FSIP - 1480#

DST#6 Ft. Scott  
Rec - 250' WM  
IFP - 14-52# FFP - 53-138#  
ISIP - 1469# FSIP - 1464#

**KCC**

**APR 17 2001**

**CONFIDENTIAL**

DST#7 Morrow-St. Louis  
Rec - 150' OCM (12% oil), 90' mud w/oil stain  
IFP - Tool did not open FFP - 27-129#  
ISIP - Tool did not open FSIP - 431#



# ALLIED CEMENTING CO., INC. 4813

**CONFIDENTIAL**

Federal Tax I.D.# 48-0727860

**ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: DAKLEY

*Will Fill*

|                                    |                 |                                  |                  |            |                            |                           |                           |
|------------------------------------|-----------------|----------------------------------|------------------|------------|----------------------------|---------------------------|---------------------------|
| DATE <u>1-27-01</u>                | SEC. <u>22</u>  | TWP. <u>22S</u>                  | RANGE <u>34W</u> | CALLED OUT | ON LOCATION <u>5:45 AM</u> | JOB START <u>12:45 PM</u> | JOB FINISH <u>1:30 PM</u> |
| LEASE <u>SIX M FARMS "A"</u>       | WELL # <u>4</u> | LOCATION <u>Holcomb 8N-23/4W</u> |                  |            | COUNTY <u>FINNEY</u>       | STATE <u>KS</u>           |                           |
| OLD OR NEW (Circle one) <u>NEW</u> |                 |                                  |                  |            | <b>RELEASED</b>            |                           |                           |

CONTRACTOR NORSEMAN DRILL RIG # 2 OWNER SAME MAY 15 2003

TYPE OF JOB Production string "Bottom Stage" CEMENT FROM CONFIDENTIAL

HOLE SIZE 7 7/8" T.D. 4800' AMOUNT ORDERED 225 SKS ASC 5# GILSONITE

CASING SIZE 5 1/2" DEPTH 4802' 10% SALT 2% GEL

TUBING SIZE DEPTH 500 GAL WFR-2

DRILL PIPE DEPTH ASC 225 SKS @ 9.05 2,036.25

TOOL D-U DEPTH 3295' POZMIX @

PRES. MAX 1300 PSI MINIMUM 250 PSI GEL 4 SKS @ 9.50 38.00

MEAS. LINE SHOE JOINT 40.43' CHLORIDE @

CEMENT LEFT IN CSG. 40.43' 6% GILSONITE 1125# @ 4.14 461.25

PERFS. SALT 21 SKS @ 7.00 147.00

DISPLACEMENT 35 1/4 OBL WATER 78 OBL MUD WFR-2 500 gal @ 1.00 500.00

EQUIPMENT TOTAL 113 1/4 HANDLING 272 SKS @ 1.05 285.00

PUMP TRUCK CEMENTER TERRY MILEAGE 44 @ 5.00/mile 489.00

# 300 HELPER WAYNE TOTAL 3,957.00

BULK TRUCK # 218 DRIVER LOWMEE

BULK TRUCK # DRIVER

REMARKS: MEX 500 GAL WFR-2 FOLLOWED

BY 225 SKS ASC 5# GILSONITE DEPTH OF JOB 4802'

10% SALT 2% GEL + DISPLACE WITH PUMP TRUCK CHARGE 1,080.00

35 1/4 OBL WATER + 78 OBL MUD. EXTRA FOOTAGE @

PLUG LANDED MILEAGE 45 miles @ 3.00 135.00

INSERT HELD PLUG @

BREDFLO KCC

CHARGE TO: BREDFLO INC. APR 17 2001 TOTAL 1,215.00

STREET \_\_\_\_\_ CONFIDENTIAL FLOAT EQUIPMENT

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

GERSTNER  
PRINTED NAME

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

1- GUIDE SHOE @ 150.00  
1- AFU INSERT @ 235.00  
1- CENTRALIZER @ 50.00 950.00  
2- BASKETS @ 128.00 256.00  
1- D-U TOOL @ 3,300.00  
1- TREAD LOC 30.00  
1- LOC RING 20.00  
TOTAL 4,941.00

RECEIVED  
KANSAS CORPORATION  
APR 18 2001  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 7601

**CONFIDENTIAL**

Federal Tax I.D.# 48-0727860

**ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

*Oakley*

|                                |                   |   |                       |                 |                            |                           |                            |
|--------------------------------|-------------------|---|-----------------------|-----------------|----------------------------|---------------------------|----------------------------|
| DATE: <u>1/12/01</u>           | SEC. <u>22</u>    | TWP. <u>22s</u>                         | RANGE <u>34 W</u>     | CALLED OUT      | ON LOCATION <u>6:00 AM</u> | JOB START <u>10:10 AM</u> | JOB FINISH <u>11:30 PM</u> |
| LEASE <u>6-M Farms</u>         | WELL # <u>A-4</u> | LOCATION <u>Holcomb 8N 23 1/2 W N/5</u> | COUNTY <u>Finnney</u> | STATE <u>KS</u> | <b>RELEASED</b>            |                           |                            |
| OLD OR <u>NEW</u> (Circle one) |                   |   |                       |                 |                            |                           |                            |

CONTRACTOR Norseman #2  
 TYPE OF JOB Cmt 8 3/4 Surface CSG  
 HOLE SIZE 12 1/4 T.D. 1650  
 CASING SIZE 8 3/4 24 1/2 DEPTH 1650  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 900 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 45  
 CEMENT LEFT IN CSG. 45  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 102.24

OWNER Same MAY 15 2003  
 CEMENT FROM CONFIDENTIAL  
 AMOUNT ORDERED 550 SKS Lite + 790 cc 4 1/2 Flt Seal

**EQUIPMENT**  
 PUMP TRUCK CEMENTER Max  
 # 300 HELPER Wayne  
 BULK TRUCK DRIVER Lonnie  
 # 309  
 BULK TRUCK DRIVER JIM  
 # 357

|          |                   |   |             |                             |
|----------|-------------------|---|-------------|-----------------------------|
| COMMON   | <u>150</u>        | @ | <u>7.55</u> | <u>1132.50</u>              |
| POZMIX   |                   | @ |             |                             |
| GEL      |                   | @ |             |                             |
| CHLORIDE | <u>21</u>         | @ | <u>2800</u> | <u>588.00</u>               |
| Lite     | <u>550</u>        | @ | <u>7.05</u> | <u>3877.50</u>              |
| Flt Seal | <u>138</u>        | @ | <u>115</u>  | <u>158.70</u>               |
|          |                   | @ |             |                             |
|          |                   | @ |             |                             |
| HANDLING | <u>749</u>        | @ | <u>105</u>  | <u>786.45</u>               |
| MILEAGE  | <u>44 sk mile</u> |   |             | <u>137816</u>               |
|          |                   |   |             | <b>TOTAL</b> <u>7921.31</u> |

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 18 2001

REMARKS: CONSERVATION DIVISION WICHITA, KS SERVICE

Cmt 8 3/4 csg with 550 SKS Lite + 150 SKS Classif. Plug Displace 102.2 MRR Land Plug. Float Held Cement did Circulate

|                          |              |   |            |                             |
|--------------------------|--------------|---|------------|-----------------------------|
| DEPTH OF JOB             | <u>1650</u>  |   |            |                             |
| PUMP TRUCK CHARGE        |              |   |            | <u>1080.00</u>              |
| EXTRA FOOTAGE            |              | @ |            |                             |
| MILEAGE                  | <u>46 mi</u> | @ | <u>300</u> | <u>138.00</u>               |
| PLUG <u>8 3/4 Rubber</u> |              | @ |            | <u>90.00</u>                |
|                          |              | @ |            |                             |
|                          |              | @ |            |                             |
|                          |              |   |            | <b>TOTAL</b> <u>1308.00</u> |

**KCC**

APR 17 2001

CHARGE TO: Verex Co Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**CONFIDENTIAL** FLOAT EQUIPMENT

|                       |   |              |  |                            |
|-----------------------|---|--------------|--|----------------------------|
| 1-8 3/4 Guide Shoe    | @ |              |  | <u>215.00</u>              |
| 1-8 3/4 AFU INSERT    | @ |              |  | <u>325.00</u>              |
| 3-8 3/4 Centralizers  | @ | <u>5.500</u> |  | <u>16500</u>               |
| 1-9 3/4 Cement Basket | @ |              |  | <u>18000</u>               |
|                       | @ |              |  |                            |
|                       |   |              |  | <b>TOTAL</b> <u>885.00</u> |

To Allied Cementing Co., Inc.  
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TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Rob Retiff

PRINTED NAME