

ORIGINAL

SIDE ONE

CONFIDENTIAL

FEB 06 1992

FROM CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-055-20,948-0000

County Finney

NW SW SW Sec. 22 Twp. 22S Rge. 34 East West
990' Ft. North from Southeast Corner of Section

4950' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

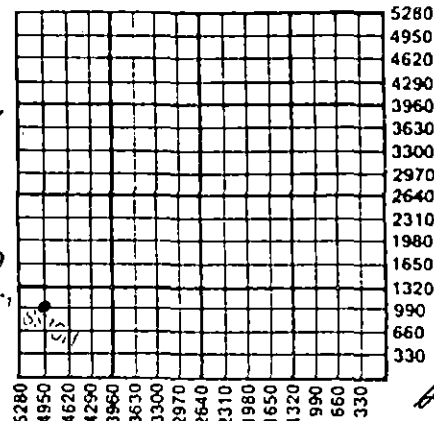
Lease Name Six-M Farms "A" Well # 1-22

Field Name Wildcat

Producing Formation St. Louis

Elevation: Ground 2943 KB 2955

Total Depth 4860' PBDT 4812'



1-16-91

STATE CORPORATION COMMISSION
RECEIVED
JAN 16 1991
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S. Main, Suite 500
Wichita, Kansas 67202

City/State/Zip _____

Purchaser: Central Crude

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Beredco Inc.

License: 5147

Wellsite Geologist: John Hastings

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Suppl. etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

11-26-90 12-12-90 1-12-91

Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 2007 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3122 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 1-15-90

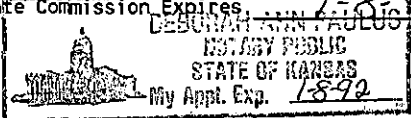
Subscribed and sworn to before me this 15th day of January, 1991.

Notary Public Delorah Ann Paulus

Date Commission Expires 7-8-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



SIDE TWO

CONFIDENTIAL

Operator Name McCoy Petroleum Corporation

Lease Name Six-M Farms

Well # 1-22

Sec. 22 Twp. 22S Rge. 34

East

County Finney

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name Top Bottom

See Attached Page

See Attached Page

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	2007'	Light	600	2%cc 1/4 #Flo
Production		5-1/2"	15.5#	4856'	Class H Thix-Set	190 225	2%cc 5# Gtl, 1/2 #Flo, 3%KCl
DV Tool				3126'	Light Prem +	150 50	2%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
4	4684-4694'			Acidize w/1000 gal. 15% FE/NE acid using 40 ball sealers.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
1-12-91		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity
218 BOPD							

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval

4684-4694'

ORIGINAL



Natural Gas • Crude Oil
Exploration & Production

FEB 06 1992

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

FROM CONFIDENTIAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

CONFIDENTIAL

McCoy Petroleum Corporation
Six-M Farms "A" #1-22
NW SW SW Section 22-22S-34W
Finney County, Kansas

Page 2

ELECTRIC LOG TOPS

Winfield	2538 (+ 418)
Heebner	3744 (- 788)
Toronto	3761 (- 805)
Lansing	3803 (- 847)
Marmaton "A"	4251 (-1295)
Marmaton "B"	4282 (-1326)
Marmaton "C"	4320 (-1364)
Pawnee	4353 (-1397)
Fort Scott	4380 (-1424)
Cherokee	4398 (-1442)
Morrow Shale	4599 (-1643)
Mississippian	4655 (-1699)
St. Louis Porosity	4684 (-1728)
RTD	4858 (-1902)

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DST #1 3763-3801' (Toronto)
Packer failure.

DST #2 3748-3801' (Toronto)
Open 15", S.I. 30", Open 60", S.I. 60"
Strong blow throughout 1st open.
Strong initial blow, died in 35" on 2nd open.
Recovered 290' of water cut mud,
1980' of mud cut sulphur water.

FP 518#-963# 1020#-1031#
ISIP 1031# FSIP 1031#

DST #3 3896-3913' (Lansing)
Open 30", S.I. 60", Open 60", S.I. 90"
Weak blow building to strong blow on 1st open.
Weak blow building to strong blow on 2nd open.
Recovered 270' of gas in pipe,
100' of clean oil, (37 gravity),
230' of slightly oil cut watery mud,
450' of muddy water.

FP 22#-173# 204#-338#
ISIP 945# FSIP 945#

DST #4 3992-4015' (Lansing)
Open 30", S.I. 60", Open 60", S.I. 90"
Weak blow building to strong blow on 1st open.
Weak blow building to strong blow on 2nd open.
Recovered 990' of gas in pipe,
370' of clean oil, (34 gravity),
90' of oil and gas cut mud,
(20% gas, 10% oil, 70% mud).

FP 11#-87# 109#-173#
ISIP 896# FSIP 896#

DST #5 4022-4056' (Lansing)
Open 30", S.I. 60", Open 60", S.I. 90"
Good blow thorough both open periods.
Recovered 330' of slightly water cut mud,
180' of muddy water.

FP 20#-100# 110#-230#
ISIP 980# FSIP 900#

DST #6 4127-4182' (Kansas City "Swope" zone)
Open 30", S.I. 60", Open 60", S.I. 90"
Weak 3-1/2" blow on 1st open period.
Weak 2-1/2" blow on 2nd open period.
Recovered 70' of gas in pipe,
20' of clean oil,
90' of oil and water cut mud,
(15% oil, 70% mud, 15% water)

FP 33#-55# 66#-87#
ISIP 1051# FSIP 1022#

DST #7 4204-4223' (Kansas City "Hertha" zone)
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow through 1st open period.
Strong blow with gas to the surface in 38 minutes
on the 2nd open period.
Recovered 2520' of clean gassy oil.
FP 141#-538# 588#-887#
ISIP 1157# FSIP 1157#

DST #8 4240-4285' (Marmaton "A" zone)
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow throughout 1st open period.
Strong blow with gas to the surface in 59 minutes
on 2nd open period.
Recovered 630' of clean gassy oil,
360' of muddy oil.
FP 76#-246# 298#-399#
ISIP 1186# FSIP 1157#

DST #9 4275-4300' (Marmaton "B" zone)
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow throughout both open periods.
Recovered 2340' of gas in pipe,
650' of clean gassy oil.
FP 33#-109# 120#-194#
ISIP 742# FSIP 742#

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Finney County, Kansas

Page 3

DST's Cont.

DST #10 4300-4345' (Marmaton "C" zone)
Open 30", S.I. 60", Open 60", S.I. 90"
Weak blow increasing to fair 8" blow on 1st open.
Fair blow increasing to strong blow on 2nd open.
Recovered 620' of gas in pipe,
100' of gas and mud cut oil,
(30% gas, 40% oil, 30% mud).

FP 44#-55# 55#-76#
ISIP 1157# FSIP 1157#

DST #11 4351-4369' (Pawnee)
Open 30", S.I. 60", Open 60", S.I. 90"
Good blow throughout both open periods.
Recovered 810' of water.
FP 22-215# 246-389#
ISIP 1109# FSIP 1060#

DST #12 4372-4414' (Fort Scott)
Open 30", S.I. 60", Open 60", S.I. 90"
Weak blow building to 2" on 1st open.
Very weak surface blow throughout 2nd open.
Recovered 30' of oil cut mud, (20% oil, 80% mud).
FP 22#-22# 44#-44#
ISIP 1041# FSIP 1031#

DST #13 4675-4705' (St. Louis)
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow throughout both open periods.
Gas to surface in 42 minutes on 2nd open period.
Recovered 2,250' of clean gassy oil.
FP 162#-439# 508#-742#
ISIP 1051# FSIP 1051#

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