

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

JUL 28
CONFIDENTIAL

API NO. 15- 055-21,115-0000 CONFIDENTIAL

County Finney
150' ^{S of} S/2-NW - SW Sec. 22 Twp. 22S Rge. 34 X ^E W

1500 Feet from S/N (circle one) Line of Section
4620 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Six-M Farms "A" Well # 3-22

Field Name Amazon Ditch East

Producing Formation Kansas City Lower Hertha

Elevation: Ground 2942 KB 2955

Total Depth 4850 PBD 4800'

Amount of Surface Pipe Set and Cemented at 1742' Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 3126' Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cat.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 8500 ppm Fluid volume 3500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name **RELEASED**

Lease Name License No.
AUG 02 1992

Quarter Sec. Twp. S Rng. E/W
County **FROM CONFIDENTIAL** Docket No.

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S. Main, Suite 500

City/State/Zip Wichita, KS 67202

Purchaser: Central Crude

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion
X New Well Re-Entry Workover

X Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

7-21-92 8-6-92 8-23-92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Roger McCoy*
Title President Date 8-27-92

Subscribed and sworn to before me this 27 day of August, 19 92.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-96

DEBORAH ANN PAULUS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-8-96

8-28-92
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
CORPORATION COMMISSION
AUG 28 1992
KCC SWD/Rep NGPA
KGS Plug Other
CONSERVATION DIVISION
Wichita, Kansas
APD

PI

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Six-M Farms "A" Well # 3-22
 Sec. 22 Twp. 22S Rge. 34 East West County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	See Attached		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:	See Attached			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1742'	Prem + lgt	550	1#Flo, 6#Gil
Production		5-1/2"	15.5#	4842'	Self Stress	220	
DV Tool				3125'	Class "D" Class H	175 75	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
4	4209-4216'	Acidize w/2000 gals. 15% HCL	Same
		HCL-FE Acid	

TUBING RECORD	Size <u>2-3/8" EUE</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	<u>8-21-92</u>	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil <u>201</u> Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas:	<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval	<u>4209-4216'</u>
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ORIGINAL

15-055-21115-0000



Natural Gas • Crude Oil
Exploration & Production

JUL 28
CONFIDENTIAL

CONFIDENTIAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

RELEASED

AUG 02 1993

FROM CONFIDENTIAL

McCoy Petroleum Corporation
Six-M Farms "A" #3-22

150' S of S/2 NW SW
Section 22-22S-34W
Finney County, KS

Page 3 (ACO-1)

ELECRIC LOG TOPS

CORE DEPTH

Winfield	
Heebner	3751 (- 796)
Toronto	3765 (- 810)
Lansing	3810 (- 855)
LKC "D"	3907 (- 952)
LKC "G"	4004 (-1049)
Stark Shale	4120 (-1165)
Swope porosity	4131 (-1176)
Rushpuckney Shale	4161 (-1206)
Hertha	4170 (-1215)
2nd U/Hertha porosity	4186 (-1231)
L/Hertha porosity	4209 (-1255)
Marmaton "A"	4254 (-1299)
Marmaton "B"	4282 (-1327)
Marmaton "C"	4322 (-1367)
Pawnee	4354 (-1399)
Fort Scott	4378 (-1423)
Cherokee	4397 (-1442)
Morrow Shale	4598 (-1643)
Morrow Lime	4616 (-1661)
Mississippian	4650 (-1695)
St. Louis porosity	4680 (-1725)
Marker	4792 (-1837)
Log Total Depth	4845 (-1890)

Core #1 -	4173-4228'
Core #2 -	4283-4338'
Core #3 -	4675-4710'

RECEIVED
STATE CORPORATION COMM

AUG 28 1992

CONSERVATION DIVISI
Wichita, Kansas

ORIGINAL

15-055-2115-0606



Natural Gas • Crude Oil
Exploration & Production

JUL 28
CONFIDENTIAL

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McCoy Petroleum Corporation
#3-22 Six-M Farms "A"
150' S of S/2 NW SW
Section 22-22S-34W
Finney County, Ks

Page 2 (ACO-1)

DST #1 3995-4020' (LKC "G")
Open 100"* S.I. 30", Open 30", S.I. 30"
(*Rig problem)
No blow through either open period. Flush tool,
no help.
Recovered 5' of clean oil,
30' of oil cut mud, (5% oil, 95% mud).
FP 22-22# 33-33#
ISIP 246# FSIP 655#

DST #2 4117-4145' (Swope)
Open 30", S.I. 60", Open 60", S.I. 90"
Weak blow, increased to strong BB/8" on 1st open.
Weak blow, increased to strong BB/10" on 2nd open.
Recovered 590' of gas in pipe,
660' of total fluid as follows:
381' of clean oil, (32 gravity),
93' of mud cut oil, (95% oil, 5% mud),
186' of oil and mud cut water,
(5% oil, 35% mud, 60% water)
38,000 ppm chlorides compared to
23,500 mud system chlorides.
FP 97-157# 216-264#
ISIP 1029# FSIP 1006#

DST #3 4207-4228' (Lower Hertha)
Open 30", S.I. 70", Open 65", S.I. 125"
Strong blow, BB/2" on 1st open.
Strong blow, BB/5" on 2nd open.
Recovered 2985' of gas in pipe,
1055' of clean gassy oil, (34 gravity).
FP 347-418# 583-771#
ISIP 818# FSIP 830#
Note: It appears tool was only partially open
and flow was restricted during 2nd flow
period.

DST #4 4156-4206' (Upper Hertha) Straddle Test
Open 30", S.I. 60", Open 60", S.I. 90"
Weak surface blow through both open periods.
Recovered 5' of clean oil,
175' of oil and water cut mud,
(20% oil, 50% mud, 30% water).
FP 62-72# 72-97#
ISIP 748# FSIP 677#

DST #5 4243-4283' (Marmaton "A")
Open 30", S.I. 60", Open 60", S.I. 90"
Weak 1" blow on 1st open.
Weak 1" blow, increase to 9" blow on 2nd open.
Recovered 385' of gas in pipe,
30' of clean oil,
30' of oil cut mud, (20% oil, 80% mud)
FP 60-60# 72-72#
ISIP 548# FSIP 572#

DST #6 4300-4338' (Marmaton "C")
Open 30", S.I. 60", Open 60", S.I. 90"
Good blow, BB/19" on 1st open.
Strong blow, BB/5" on 2nd open.
Recovered 1290' of gas in pipe,
200' of clean oil, (34 gravity),
30' of oil and gas cut mud,
(20% gas, 30% oil, 50% mud).
FP 72-97# 121-133#
ISIP 607# FSIP 994#
Note: SI tool leaked on ISIP.

DST #7 4277-4300' (Marmaton "B") Straddle test
Open 30", S.I. 60", Open 90", S.I. 120"
Weak blow, increase to fair 7" blow, 1st open.
Weak blow, increase to strong BB/15", 2nd open.
Recovered 1500' of gas in pipe,
150' of clean oil, (36.5 gravity),
100' of oil and water cut mud,
(10% oil, 50% mud, 40% water)
(39,000 ppm vs. 13,500 ppm system)
FP 85-97# 109-133#
ISIP 595# FSIP 595#

DST #8 4383-4405' (Fort Scott)
Open 30", *S.I. 60", Open 60", *S.I. 90"
Weak blow, increased to fair 8" blow, 1st open.
Weak blow, increased to good BB/50", 2nd open.
Recovered 371' of gas in pipe,
65' of clean oil,
569' of salt water,
(55,000 ppm chlorides).
FP 85-300#. No shut in pressures.
*Tool was open for 4 hours flow and did not shut
in for either initial or final shut in pressures.

DST #9 4666-4710' (St. Louis)
Open 30", S.I. 60", Open 60", S.I. 90"
Good blow, BB/15" on 1st open period.
Strong blow, BB/8" on 2nd open period.
Recovered 1295' of gas in pipe,
225' of gassy oil,
(50% gas, 40% oil, 10% mud),
80' of slightly oily, watery mud,
(4% oil, 48% water, 48% mud).
FP 109-133# 145-157#
ISIP 477# FSIP 477#

AUG 25 1993
CONSERVATION DIVISION
Wichita, Kansas



15-055-2115-0000
 REMIT TO: P O BOX 89679
 DALLAS TX 75339-0799

INVOICE

ORIGINAL JUL 28
CONFIDENTIAL

INVOICE DATE
 08/07/92

919445
 HCCOY PETROLEUM INC
 110 S MAIN
 WICHITA KS 67202

RELEASED
 AUG 0 2 1993
 FROM CONFIDENTIAL

PAGE 1

INVOICE NUMBER
 03-12-4635

TYPE SERVICE
 CEMENTING
 CEMENT PRODUCTIO

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
SIX-M FARMS A #3-22	KS	FINNEY	ULYSSES	DS	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 22-22S-34W			08/07/92	DARYL HANSON	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	50	2.6500	132.50
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	135.0000	135.00
102071050	CSNG CMNT 4501-5000' 1ST 8HR	BHR	1	1,400.0000	1,400.00
048016000	CEMENT PUMPER-PER ADDL STAGE	BHR	1	1,025.0000	1,025.00
048600000	TOOLS, CASING SWIVEL RENTAL	JOB	1	220.0000	220.00
048601000	CEMENT HEAD RENTAL	JOB	1	.0000	N/C
049102000	TRANSPORTATION CMNT TON MILE	MI	1229	.8400	1,032.36
049100000	SERVICE CHG CEMENT MATL LAND	CFT	579	1.1500	665.85
000433001	D807, SELF STRESS I CMNT ADD	LBS	3111	.3100	964.41
102146003	D804A REGULATED FULLUP CMNT	SK	75	11.7700	882.75
040003000	D903, CEMENT CLASS C	CFT	114	7.7500	883.50
040015000	D909, CEMENT CLASS H	CFT	200	7.2500	1,450.00
045000000	D35, LITEPOZ 3 EXTENDER	CFT	61	3.8300	233.63
045014050	D20, BENTONITE EXTENDER	LBS	914	.1600	146.24
045019050	D42, KOLITE LOST CIRC ADDITI	LBS	2250	.4500	1,012.50
067005100	S1-CALCIUM CHLORIDE	LBS	821	.3400	279.14
047002050	D46, ANTIFOAM	LBS	38	2.8700	109.06
044003025	D29, CELLOPHANE FLAKES	LBS	144	1.5300	220.32
044002050	D60, FLAC FLUID LOSS ADDITIV	LBS	94	7.2000	676.80
100283000	D827, CHEMICAL WASH CW100	BBL	12	33.2500	399.00
101094000	J433, WATER CNTRL POLYMER	LBS	50	1.9000	95.00
051003054	SHOE FLPT-FLT 'AL 5-1/2"	EA	1	295.0000	295.00
054001054	COLLAR 2 STG CEM 5-1/2"	EA	1	3,235.0000	3,235.00
053031054	INSERT W/FLEX PLUG 5-1/2"	EA	1	380.0000	380.00
056011054	CENTR REG 5-1/2, B DIA-9"	EA	12	57.0000	684.00
056008054	BASKET CEMG CASING 5-1/2"	EA	1	160.0000	160.00
057499001	K232, THD LKG COMPOUND KIT	EA	2	23.5000	47.00
	DISCOUNT - MATERIAL				3,767.55-
	DISCOUNT - SERVICE				1,429.31-
	SUB TOTAL				11,567.20

M C STATE TAX ON
 H F C LOCAL TAX ON

9,098.14
 9,098.14
 RECEIVED
 STATE CORPORATION COMMISSION

AMOUNT DUE -- **AUG 28 1992**

WITH QUESTIONS CALL 316-356-1272

FEDERAL TAX ID # 38-239-7173

THANK YOU, WE APPRECIATE YOUR BUSINESS.

Y. K. HANSON
 CONSERVATION DIVISION

TERMS -- NET 30 DAYS DUE ON OR BEFORE SEP 06, 1992