

ORIGINAL
SIDE ONE

KCC

MAY 17

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-20,997-6000

County Finney

CONFIDENTIAL

SW SW NW Sec. 22 Twp. 22S Rge. 34 East West

2970 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

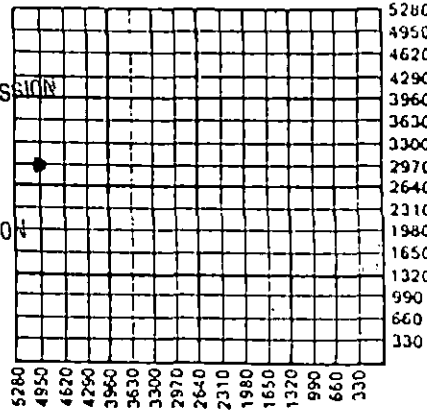
Lease Name Six-M Farms "E" Well # 1-22

Field Name Amazon Ditch East Pool

Producing Formation _____

Elevation: Ground 2944' KB 2957'

Total Depth 5000' PBTD _____



Amount of Surface Pipe Set and Cemented at 1960' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S. Main, Suite 500
Wichita, KS 67202

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: BEREDCO, Inc.

License: 5147

Wellsite Geologist: Dave Goldak

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

5-10-91 5-21-91 5-21-91

Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION
5-29-91
MAY 29 1991
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 5-24-91

Subscribed and sworn to before me this 24 day of May, 19 91.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-92

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

DEBORAH ANN PAULUS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-8-92

P1

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Six-M Farms "E" Well # 1-22
 Sec. 22 Twp. 22S Rge. 34 East West
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | |
|---|---|
| Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Name _____ Top _____ Bottom _____ |
| See Attached | See Attached |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---|---------------------------|-----------------|--|----------------|--------------|--------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 24# | 1960' | Light Prem+ | 685 150 | 2%CC, 1/4#F10 2%CC, 1/4#F10 |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | Amount and Kind of Material Used | | | Depth |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| | Size | Set At | Packer At | | | | |
| Date of First Production | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | | | |
| | | | | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | | | | | | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

KCC

MAY 17

CONFIDENTIAL John Roger McCoy
PresidentKevin McCoy
Vice-PresidentHarvey H. McCoy
Vice-PresidentNatural Gas • Crude Oil
Exploration & Production

ORIGINAL

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

McCoy Petroleum Corporation
#1-22 Six-M Farms "E"
SW SW NW Section 22-22S-34W
Finney County, Kansas

Page 2

(ACO-1 cont)

DST #1 4390-4441' (Marmaton "C" zone)
Open 30", S.I. 60", Open 30", S.I. 60"
Very weak blow throughout 1st open period.
No blow throughout 2nd open period.
Recovered 90' of mud.
FP 29-29# 49-49#
ISIP 1234# FSIP 1094#

DST #2 4458-4486' (Fort Scott)
Open 30", S.I. 60", Open 30", S.I. 60"
Weak blow throughout 1st open period.
No blow on 2nd open period.
Recovered 90' of oil cut mud (5% oil, 95% mud)
FP 29-29# 49-49#
ISIP 1094# FSIP 1084#

DST #3 4742-4803' (Morrow - Mississippian)
Open 30", S.I. 60", Open 30", S.I. 60"
Weak blow for 10" on 1st open.
No blow on 2nd open.
Recovered 5' of mud.
FP 56-56# 56-56#
ISIP 67# FSIP 67#

DST #4 4815-4833' (St. Louis)
Open 30", S.I. 60", Open 30", S.I. 60"
Weak blow throughout 1st open period.
No blow on 2nd open period.
Recovered 100' of slightly oil stained mud and
water (50% mud, 50% water, 18,000 ppm chlorides).
FP 45-56# 67-89#
ISIP 1235# FSIP 1235#

DST #5 4363-4394' (Marmaton "B") Straddle test.
Open 30", S.I. 60", Open 60", S.I. 90"
Weak blow increased to 6" blow on 1st open.
Weak blow increased to 2" blow on 2nd open.
Recovered 185' of slightly oil stained mud.
45-67# 67-112#
ISIP 1098# FSIP 1077#

ELECTRIC LOG TOPS

| | | |
|---------------|------|---------|
| Winfield | 2586 | (+ 371) |
| Heebner | 3813 | (- 856) |
| Toronto | 3833 | (- 876) |
| Lansing | 3872 | (- 915) |
| Marmaton "A" | 4342 | (-1385) |
| Marmaton "B" | 4372 | (-1415) |
| Marmaton "C" | 4410 | (-1453) |
| Pawnee | 4470 | (-1487) |
| Fort Scott | 4470 | (-1513) |
| Cherokee | 4488 | (-1531) |
| Morrow Shale | 4696 | (-1739) |
| Mississippian | 4798 | (-1841) |
| St. Louis "B" | 4818 | (-1861) |
| LTD | 4999 | (-2042) |

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MAY 29 1991

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Wichita, Kansas