

ORIGINAL

SIDE ONE

KCC

JUN 6

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-20,990-0000

County Finney **CONFIDENTIAL**

RELEASED

DNW SE SW Sec. 22 Twp. 22S Rge. 34 East West

Operator: License # 5003

990 Ft. North from Southeast Corner of Section

Name: McCoy Petroleum Corporation

3630 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address 110 S. Main, Suite 500

FROM CONFIDENTIAL

Lease Name Six-M Farms "A" Well # 2-22

City/State/Zip Wichita, KS 67202

Field Name Amazon Ditch East Pool

Producing Formation Kansas City Hertha

Purchaser: _____

Elevation: Ground 2938 KB 2951

Operator Contact Person: Roger McCoy

Total Depth 4875' PBTD 4832'

Phone (316) 265-9697

Contractor: Name: BEREDCO INC.

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License: 5417

STATE CORPORATION COMMISSION

Wellsite Geologist: Tim Pierce

JUN 11 1991

Designate Type of Completion

New Well Re-Entry Workover

CONSERVATION DIVISION
Wichita, Kansas

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If ~~OWO~~: old well info as follows:

Operator: _____

Well Name: _____

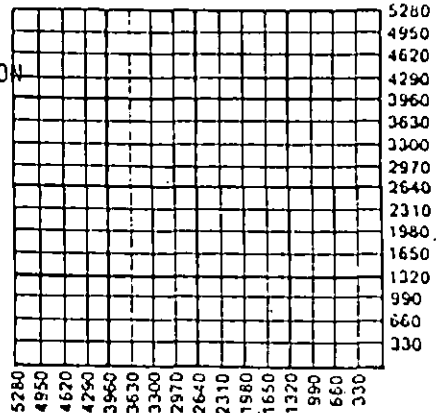
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

3-24-91 4-7-91 6-4-91

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 1937' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3143 feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 6-6-91

Subscribed and sworn to before me this 6 day of June, 19 91.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-92

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

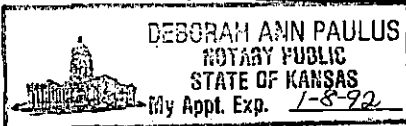
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

Form ACO-1 (7-89)



P1

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Six-M Farms "A" Well # 2-22
 Sec. 22 Twp. 22S Rge. 34 East County Finney
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Name Top Bottom See Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		1937'	Prem + Light	835	2%cc, 1/4#Flo
Production		5-1/2"	15.5#	4869'	Hex-Set	225	5#Gil, 1/2#Flo 3%KCL
DV Tool				3143'	Light	150	2%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4210-4218' (8'gun, 4 shots/foot w/ SSB Jets)			2100 gals. 15% FE Acid with LOSURF.		Same	
4	4199'-4190' 4178'-4184'						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method		Size		Set At	
6-4-91		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		2-7/8" EUE		4275	
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls.
			378		0		0
		Gas-Oil Ratio		Gravity			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: 4178-4186'
4188-4190'
4210-4218'



Natural Gas • Crude Oil
Exploration & Production

ORIGINAL

15-055-20990-0000

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

KCC

JUN 06

CONFIDENTIAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

RELEASED

JUL 1 5 1993

FROM CONFIDENTIAL

McCoy Petroleum Corporation
#2-22 Six-M Farms "A"
NW SW SW Section 22-22S-34W
Finney County, Kansas

Page 2 ACO-1

DST #1 3985-4010' (L-KC)
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow, bottom of bucket in 11" on 1st open.
Strong blow, bottom of bucket in 19" on 2nd open.
Recovered 700' of gas in pipe,
640' of gassy oil,
90' of oil and gas cut mud,
(55% gas, 20% oil, 25% mud)
FP 10-121# 145-276#
ISIP 947# FSIP 924#

DST #2 4030-4045' (L-KC)
Open 30", S.I. 60", Open 60", S.I. 90"
Fair blow, building to 8" on 1st open period.
Fair blow, building to 9" on 2nd open period.
Recovered 20' of clean oil,
110' of oil cut muddy water,
357' of muddy water (48,000 ppm chloride)
FP 24-85# 97-216#
ISIP 1099# FSIP 1064#

DST #3 4115-4150' (Swope)
Open 30", S.I. 60", Open 60", S.I. 90"
Weak blow throughout both open periods.
Recovered 60' of gas in pipe,
30' of oil and gas cut mud,
90' of oil and gas cut watery mud.
FP 12-24# 24-60#
ISIP 1158# FSIP 1158#

DST #4 4203-4225' (Lower Hertha)
Open 30", S.I. 60", Open 60", S.I. 60"
Strong blow, bottom of bucket in 13" on 1st open.
Strong blow, bottom of bucket in 8" on 2nd open.
Recovered 1018' of gas in pipe,
300' of gas and mud cut oil.
FP 48-85# 97-145#
ISIP 1158# FSIP 1135#

DST #5 4177-4198' (Upper Hertha) Straddle packers.
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow throughout 1st open period.
Gas to surface during ISIP.
Gauge 5,320 CFGPD in 10" on 2nd open period,
Gauge 2,370 CFGPD in 60"
Recovered 3300' of gassy oil.
FP 300-806# 853-1089#
ISIP 1182# FSIP 1182#

DST #6 4285-4300' (Marmaton "B")
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow throughout both open periods.
Recovered 1709' of gas in pipe,
290' of gas cut oil,
110' of oil and gas cut mud,
(35% gas, 20% oil, 45% mud)
FP 48-72# 109-169#
ISIP 771# FSIP 771#

DST #7 4304-4339' (Marmaton "C")
Open 30", S.I. 60", Open 60", S.I. 90"
Weak blow building to strong blow on 1st open.
Weak blow building to strong blow on 2nd open.
Recovered 780' of gas in pipe,
120' of gas cut muddy oil,
(10% gas, 40% oil, 40% mud).
FP 24-36# 36-72#
ISIP 1135# FSIP 1135#

DST #8 4670-4695' (St. Louis)
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow throughout both open periods.
Recovered 1640' of gas in pipe,
930' of gassy oil.
FP 36-133# 157-264#
ISIP 713# FSIP 677#

DST #9 4768-4807' (Lower St. Louis)
Open 30", S.I. 60", Open 30", S.I. 60"
Very weak blow for 15" on 1st open period.
Weak surge and died on 2nd open period.
Recovered 30' of oil cut mud (2% oil, 98% mud)
FP 12-12# 12-12#
ISIP 12# FSIP 12#

ELECTRIC LOG TOPS

Winfield	2548 (+ 403)
Heebner	3743 (- 792)
Toronto	3757 (- 806)
Lansing	3800 (- 849)
Stark Shale	4118 (-1167)
Marmaton "A"	4266 (-1315)
Marmaton "B"	4284 (-1333)
Marmaton "C"	4320 (-1369)
Pawnee	4354 (-1403)
Fort Scott	4382 (-1431)
Cherokee	4393 (-1442)
Morrow Shale	4592 (-1641)
Morrow Lime	4612 (-1661)
Mississippian	4634 (-1683)
St. Louis Porosity	4674 (-1723)
RTD	4873 (-1922)

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STATE CORPORATION COMMISSION

JUN 1 1 1991

CONSERVATION DIVISION
Wichita, Kansas