

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-20,948 0001 **ORIGINAL**
County Finney

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 3017 N. Cypress

City/State/Zip Wichita, KS 67226-4003

Purchaser: NCRA

Operator Contact Person: Roger McCoy

Phone (316) 636-2737

Contractor: Name: Post & Mastin Well Service

License: 8438

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSU, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: McCoy Petroleum Corporation

Well Name: Six-M Farms "A" #1-22

Comp. Date 1-12-91 Old Total Depth 4860'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5-4-94 5-13-94

DATE OF START OF WORKOVER 5-4-94 Date Reached TD 5-13-94 Completion Date OF WORKOVER _____

- NW - SW - SW Sec. 22 Twp. 22S Rge. 34 X ^E
990' Feet from (S) N (circle one) Line of Section
4950' Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Six-M Farms "A" Well # 1-22

Field Name _____

Producing Formation St. Louis, Marmaton A,B,C

Elevation: Ground 2943 KB 2955

Total Depth 4860' PBTD 4812'

Amount of Surface Pipe Set and Cemented at: 2007 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3122' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan REWORK J 21 11-21-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy

Title President Date 6-17-93

Subscribed and sworn to before me this 17 day of June 19 94.

Notary Public Deborah Ann Paulus

Date Commission Expires August 8, 1996



7-18-94
RECEIVED
STATE CORPORATION COMMISSION
K.C.C. OFFICE ONLY
F Letter of Confidentiality attached
C Wireline Received
C Geologist Report
Wichita, Kansas
Distribution
KCC _____ SVD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

Operator Name McCoy Petroleum Corporation

Lease Name Six-M Farms "A"

Well # 1-22

Sec. 22 Twp. 22S Rge. 34

East
 West

County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

List All E. Logs Run: ~~ALL FROM ORIGINAL COMPLETION~~

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	2007'	Light	600	2%cc, 1/4# Flo
Production		5-1/2"	15.5#	4856'	Class H Thix-Set	190	2%cc
DV Tool				3126'	Light	150	2%cc
					Prem +	50	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4258-4256'	1500 Gals. 15%HCL FE-NE Acid	
4	4282-4292'		
4	4322-4326'	1500 Gals 15%HCL FE-NE Acid	
4	4684-4694'		

TUBING RECORD Size 2-7/8" Set At EUE Packer At 4804 Liner Run Yes No

Date of First, Resumed Production, SWD or In]. 5-13-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 156.52 Bbls. Gas 10.43 Mcf Water 10.43 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval
4258-4256'
4282-4292'
4322-4326'
4684-4694'