

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

OPERATOR: License # 5147

**CONFIDENTIAL**

Name: BEREDCO INC

Address: 100 N. Broadway  
Suite 970

**KCC**

City/State/Zip: Wichita, KS 67202

**JUL 14 1999**

Purchaser: Central Crude Corporation

Operator Contact Person: Evan Mayhew

**CONFIDENTIAL**

Phone: (316) 265-3311

Contractor: BEREDCO INC

License: 5147

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  EHHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry, old well info as follows:

Operator: McCoy Petroleum Corporation

Well Name: Six M Farms 'A' 2-22

Comp. Date: 6/4/91 Old Total Depth: 4875'

Deepening  Re-Perf  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

5/7/99 5/12/99  
~~Date of START~~ Date Reached TD 5/12/99 Completion Date  
**OF WORKOVER**

API NO. 15- 055-20,990 0001  
County Finney  
NW - SE - SW - 22 Sec 22S Twp 22S Rge 34  E  W

990 Feet from (S)N (circle one) Line of Section  
3630 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:  
NE, (S)N, NW, or SW (circle one)

Lease Name Six M Farms 'A' Well # 2-22

Field Name Amazon Ditch East Pool

Producing Formation Kansas City, Hertha, Marmaton

Elevation: Ground: 2938' KB: 2951'

Total Depth 4875' PBTB 4832'

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

Feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx. cmt.

Drilling Fluid Management Plan REWORK JH 6-28-00  
(Data must be collected from the Reserve Pit)

Chloride Content \_\_\_\_\_ ppm Fluid Volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_

Quarter Sec Twp Rge E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evan Mayhew

Title: Division Engineer Date: 7/23/99

Subscribed and sworn to before me this 23rd day of July 1999.

Notary Public: Betty J. Terbush

Date Commission Expires: April 11, 2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other (Specify)

Form ACO-1 (7-91)



Release  
DEC 10 2003  
From  
Confidential

CONFIDENTIAL

SIDE TWO

ORIGINAL

Operator Name BEREDCO INC
Sec 22S Twp 22S Rge 34
East
[X] West

Lease Name Six M Farms 'A' Well # 2-22
County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)
List All E. Logs Run:
Log Formation (Top), Depth and Datum
Name Top Datum
KCC
JUL 14 1999
CONFIDENTIAL

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft, Setting Depth, Type Of Cement, # Sacks Used, Type and Percent Additives

Table with 4 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone, Remedial), Depth (Top, Bottom), Type of Cement, # Sacks Used, Type and Percent Additives

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Size 2 7/8" Set At 4307' Packer At
Liner Run Yes [X] No
Date of First, Resumed Production, SWD or Inj 5/12/99
Producing Method [X] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimate Production Per 24 Hours Oil Bbls 71 Gas MCF 0 Water Bbls 95 Gas-Oil Ratio Gravity

METHOD OF COMPLETION

Disposition of Gas: [ ] Vented [ ] Sold [ ] Used on Lease
[ ] Open Hole [X] Perf [ ] Dually Comp [X] Commingled
[ ] Other (Specify)

Production Interval
4178-4186'
4188-4190'
4210-4218'
4286-4290'

Release
DEC 10 2003
From
Confidential