

COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8996 4058  
Name: Mid-Continent Resources  
Address P.O. Box 399  
  
City/State/Zip Garden City, Ks. 67846  
Purchaser: Texaco  
Operator Contact Person: Michael J. Wreath  
Phone ( 316 ) 275-2963  
Contractor: Name: Emphasis Drilling Co.  
License: 8241  
Wellsite Geologist: Michael J. Wreath  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
April 12, 93 April 23, 93 May 21, 93  
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21187-0000  
County Finney  
C -S/2 -NE -NE Sec. 22 Twp. 22 Rge. 34 X W  
990 Feet from S/N (circle one) Line of Section  
660 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Nellans Well # 1  
Field Name Wildcat  
Producing Formation Morrow Sand  
Elevation: Ground 2932 KB 2940  
Total Depth 4850 RTD PSTD 4825  
Amount of Surface Pipe Set and Cemented at 1944 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set D.V. Tool at 3339 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
\_\_\_\_\_ w/ \_\_\_\_\_ ex cat  
Drilling Fluid Management Plan PLT 1 6-10-93  
(Data must be collected from the Reserve Pit)  
Chloride content 2000 ppm Fluid volume 3000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael J. Wreath  
Title Company Geologist Date June 02, 93  
Subscribed and sworn to before me this 2 day of June 19 93.  
Notary Public Donnita L Thode

NOTARY PUBLIC  
DONNITA L. THODE  
Finney County  
STATE OF KANSAS  
My Appt. Exp. 11/9/94

6-10-93  
K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
STATE CORPORATION COMMISSION  
RECEIVED  
KCC  SWD/PLUG  
KGS  Plug  
JUN 10 1993  
NGPA Other (Specify)  
CONSERVATION DIVISION  
Wichita, Kansas  
Form KCS-7-91

22-22-34 w

15-055-21187-0000

FORMATION TOPS (LOG)  
NELLANS NO. 1.

ANHYDRITE	1945	+ 995
HERINGTON	2519	+ 421
KRIDER	2546	+ 394
WINFIELD	2595	+ 345
TOWANDA	2654	+ 286
FT. RILEY	2716	+ 224
HOWARD	3478	- 538
TOPEKA	3521	- 581
HEEBNER	3816	- 876
TORONTO	3832	- 892
LANSING	3868	- 928
MARMATON	4363	-1423
MARMATON 'B'	4388	-1448
PAWNEE	4470	-1530
FORT SCOTT	4496	-1556
CHEROKEE	4507	-1567
MORROW SHALE	4714	-1774
MORROW SAND	4756	-1816
MISSISSIPPIAN	4798	-1858
TOTAL DEPTH	4853	-1913

RECEIVED  
STATE CORPORATION COMMISSION

MAR 23 2001

CONSERVATION DIVISION  
Topeka, Kansas