

ORIGINAL
SIDE ONE

15-055-21018-0000 RELEASED
KCC 007 0.7 1992
FROM CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 055-21,018 SEP 06
County Finney
NE NE NE Sec. 16 Twp. 22S Rge. 34 X West

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address 110 S. Main, Suite 500
City/State/Zip Wichita, KS 67202

4950 Ft. North from Southeast Corner of Section
330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Boyd "A" Well # 1-16
Field Name Wildcat

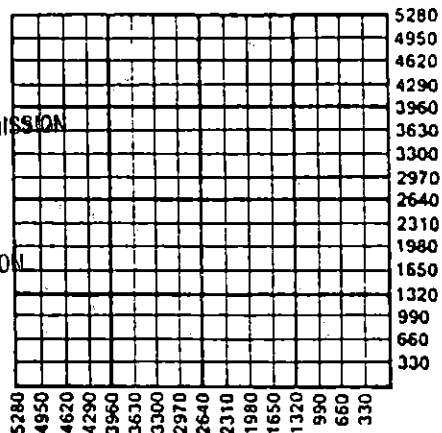
Purchaser: _____
Operator Contact Person: Roger McCoy
Phone (316) 265-9697

Producing Formation _____
Elevation: Ground 2949 KB 2962
Total Depth 5000' PBSD _____

Contractor: Name: BEREDCO Inc.
License: 5147
Wellsite Geologist: John Hastings

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

RECEIVED
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SEP 10 1991
CONSERVATION DIVISION
Wichita, Kansas



If **OWNO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
7-29-91 8-8-91 8-9-91
Spud Date Date Reached TD Completion Date

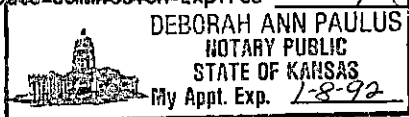
Amount of Surface Pipe Set and Cemented at 1896 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy
Title President Date 8-14-91
Subscribed and sworn to before me this 14 day of August, 1991.
Notary Public Deborah Ann Paulus
Date Commission Expires 1-8-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



PI

SIDE TWO

Operator Name McCoy Petroleum Corporation

Lease Name Boyd "A"

Well # 1-16

Sec. 16 Twp. 22 Rge. 34

East
 West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

See Attached

Formation Description

Log Sample

Name Top Bottom

See Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	1896'	35-65 Poz Class "C"	655 150	6%gel, 2%cc 2%cc, 1/2celoseal

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

PLUGGED AND ABANDON

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval

OCT 0 7 1992



Natural Gas • Crude Oil
Exploration & Production

ORIGINAL

KOB

SEP 06

CONFIDENTIAL

John R. McCoy
PresidentKevin McCoy
Vice-PresidentHarvey H. McCoy
Vice-PresidentKeith McCoy
Treasurer

McCoy Petroleum Corporation

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

McCoy Petroleum Corporation
Boyd "A" #1-16
NE NE NE Section 16-22S-34W
Finney County, Kansas

Page 2 (ACO-1)

DST #1 4386-4401' (Marmaton "B")
Open 30", S.I. 60", Open 60", S.I. 90".
Strong blow, bottom of bucket in 10" on 1st open.
Strong blow, bottom of bucket in 11" on 2nd open.
Recovered 440' of gas in pipe,
50' of clean oil, (38 gravity),
60' of muddy water,
830' of salt water (57,500 ppm).
FP 63-227# 276-478#
ISIP 922# FSIP 912#

DST #2 4485-4519' (Fort Scott)
Open 30", S.I. 60", Open 60", S.I. 90".
Strong blow, bottom of bucket in 8" on 1st open.
Strong blow, bottom of bucket in 11" on 2nd open.
Recovered 20' of gas in pipe,
5' of mud and water cut oil,
(48% oil, 20% mud, 32% water),
60' of watery mud,
915' of salt water, (82,000 ppm).
FP 78-223# 287-468#
ISIP 1069# FSIP 1069#

DST #3 4715-4799' (Morrow Sand/Mississippian)
Open 45", S.I. 60", Open 90", S.I. 120"
Weak 1/8" blow throughout 1st open period.
Weak 1/2" blow, increased to 2" blow in 15
minutes and decreased to surface blow in 90
minutes on 2nd open period.
Recovered 110' of total fluid as follows:
80' of heavily oil cut mud,
(35% oil, 65% mud),
30' of gas and mud cut oil,
(25% gas, 50% oil, 25% mud).
FP 31-42# 63-78#
ISIP 525# FSIP 817#

DST #4 4880-4930' (St. Louis) Straddle packers.
Open 30", S. I. 60", Open 60", S.I. 90"
Weak blow throughout both open periods.
Recovered 1120' of water (32,000 ppm chlorides).
FP 68-234# 302-531#
ISIP 1215# FSIP 1194#

ELECTRIC LOG TOPS

Winfield	2615 (+ 347)
Council Grove	2828 (+ 134)
Heebner	3825 (- 863)
Lansing	3888 (- 926)
Marmaton "A"	4370 (-1408)
Marmaton "B"	4392 (-1430)
Pawnee	4468 (-1506)
Fort Scott	4492 (-1530)
Cherokee	4506 (-1544)
Morrow Shale	4722 (-1760)
Morrow Sand	4766 (-1804)
Mississippian	4775 (-1813)
St. Louis	4820 (-1858)
LTD	4997 (-2035)

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SEP 10 1991

CONSERVATION DIVISION
Wichita, Kansas

COPY

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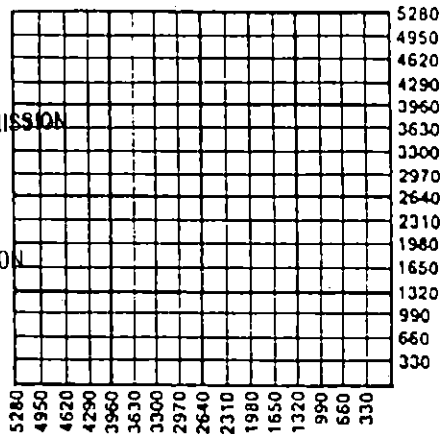
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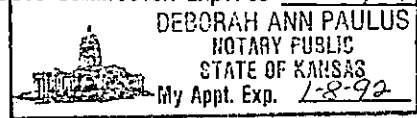
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Title President Date 8-14-91

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Notary Public [Signature]

Date Commission Expires 1-8-92



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Distribution
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