

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator License # 5591  
Name Westech Energy Co.  
Address R R 4, #101  
City/State/Zip Great Bend, KS 67530

Purchaser.....

Operator Contact Person Catherine Pekarek  
Phone (316) 792-5653

Contractor License # 5122  
Name Woodman-Iannitti Drilling Co

Wellsite Geologist Dave Williams  
Phone (316) 792-5020

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

12/14/84	12/19/84	12/20/84
Spud Date	Date Reached TD	Completion Date
3438'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 382 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-009-23,822-0000

County Barton  
20 S & 110 W of  
NE NE NE Sec. 23 Twp. 16 Rge. 11  East  West

4930 Ft North from Southeast Corner of Section  
440 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

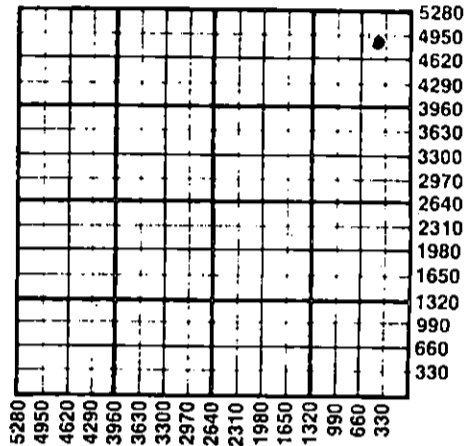
Lease Name Frees Well # 1

Field Name Kraft-Prusa

Producing Formation D&A

Elevation: Ground 1901 KB. 1906

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

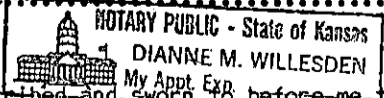
Other (explain) Landowner-Lynwood Frees.....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Catherine E. Pekarek

Title President Date 1-4-85



Subscribed and sworn to before me this 4th day of January 1985  
Notary Public Dianne M. Willesden

Date Commission Expires 6-28-85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

Sec 23 Twp 16 Rge 11 W

SIDE TWO

Operator Name WestTech Energy Co. Lease Name Frees Well # 1

Sec. 23 Twp. 16 Rge. 11  East  West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

	0	125
Post Rock	0	125
Clay & Shale	125	175
Clay & Shale	175	385
Shale	385	520
Shale & Red Bed	520	728
Anhy	728	758
Shale	758	1165
Shale	1165	1726
Shale	1726	2160
Shale	2160	2520
Shale	2520	2722
Shale	2722	2900
Shale & Lime	2900	3070
Lime	3070	3168
Shale & Lime	3168	3280
Lime	3280	3380
Lime	3380	3438
Lime	3438	

Name	Top	Bottom
Topeka	-762	
Heebner	-1054	
Toronto	-1073	
Iatan	-1156	
Lansing	-1171	
Base KC	-1437	
Arbuckle	-1479	
TD	-1532	

DST #1: Tested 3370' - 3405'. 45-45-30-30. First blow weak building to fair. Second blow - no blow for 25 min., weak blow for 5 minutes. Recovered 55' oil cut mud - 48% oil; 52% mud; no water. IH 1828#, FH 1781#. IF 45-42#, FE 61-57#. ISIP 651#, FSIP 525#.

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	382'	Common	200	3%CC, 2%Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
.....	.....	.....	.....	.....	.....

Date of First Production: \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
.....	.....	.....	.....	.....	.....

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....