

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7323 EXPIRATION DATE 6/30/83

OPERATOR Paul Hazen API NO. 15-009,22,974 0000

ADDRESS 404 E 6th COUNTY Barton

Ellinwood, KS 67526 FIELD KRAFT-PRUSA

** CONTACT PERSON Paul Hazen PROD. FORMATION Arbuckle

PHONE 316-564-2993

PURCHASER NCRA LEASE Schartz

ADDRESS McPherson, KS 67460 WELL NO. "A" 1

DRILLING L. D. Drilling, Inc. WELL LOCATION 1280' FNL & 510' FWL NE/4

CONTRACTOR 1320 Ft. from South Line and

ADDRESS Route #1, Box 183B 2120 Ft. from West Line of

Great Bend, KS 67530 the NE (Qtr.) SEC 18 TWP 16 RGE 11

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3325 PBTD none

SPUD DATE 12/4/82 DATE COMPLETED 12/10/82

ELEV: GR 1839 DF -- KB 1844

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 272' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Hazen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Hazen (Name) PAUL Hazen

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of January

19 83.



MY COMMISSION EXPIRES: 5/20/85

Notary Public stamp for Bessie M. DeWerff, State of Kansas, My Appt. Exp. May 20, 1985. Includes handwritten number 01-12-83.

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Paul Hazen

LEASE Schartz

SEC, 18 TWP, 16 RGE. 11

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. A 11

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Dirt & Post Rock	0	65	Anhy 695-721	+1149
Shale	65	227	Heebner 2878	(-1034)
Red Bed	227	695	Brn Lime 2973	(-1129)
Anhydrite	695	721	Lans K/C 2990	(-1146)
Shale	721	1350	Arbuckle 3275	(-1431)
Lim & Shale	1350	3285	RTD 3325	(-1481)
Arbuckle	3285	3312		
Lime & Shale	3312	3325		

DST #1 3276-3285
 Times: ,30-30-30-30
 Blow: Good
 Recovery: 210' GIP, 270' Fluid 20% Water 70% Oil
 600' Fluid 20% Water 45% Oil 35% Gas,
 240' Fluid 98% Water 2% Oil
 IFP: 87-272 FFP: 327-447
 ISIP: 1008 FSIP: 1008

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	272'	50/50 POZ	175	2% Gel, 3% CC
Production		5-1/2"	14#	3323 1/2'	50/50 POZ	150	18% Salt 3/4 CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per foot		3276-3279

Size	Setting depth	Packer set at
2-78"	3295	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal 15% NE Acid	3276-3279

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-3-83		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
25	bbls.	bbls.	MCF 90%	bbls. CFPB

Disposition of gas (vented, used on lease or sold) Perforations