

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6039
name L D Davis/L D Drilling, Inc.
address Rt #1, Box 183B
City/State/Zip Great Bend, KS 67530

Operator Contact Person L D Davis
Phone 316-793-3051

Contractor: license # 567
name L D Drilling, Inc.

Wellsite Geologist Bruce Reed
Phone 316-262-3193

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

11-7-84 11-13-84 Nov. 17, 1984
Spud Date Date Reached TD Completion Date

3285'
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 343 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 009-23-781 0000

County Barton
120' East
W/2 E/2 NW Sec 18 Twp 16 Rge 11 West

3960 Ft North from Southeast Corner of Section
3510 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

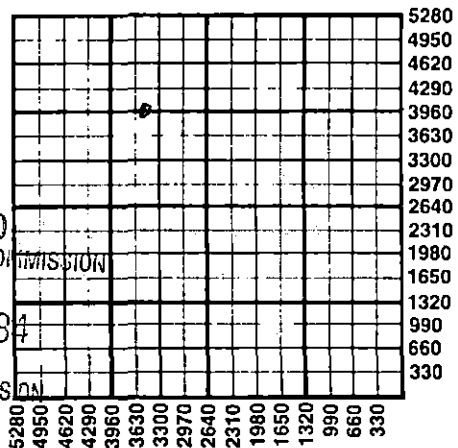
Lease Name KRIER A Well# 2

Field Name Kraft-Prusa

Producing Formation Arbuckle

Elevation: Ground 1849' KB 1855'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Hauled water
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L D Davis
Title President Date 11-14-84

Subscribed and sworn to before me this 14 day of November 19 84

Notary Public
Date Commission Expires 3-5-88

Kathy A. Hetrick
KATHY A. HETRICK
Barton County, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 18 Twp. 16 Rge. 11W

Operator Name L D Davis/L D Drilling Lease Name KRIER A Well# 2 SEC. 18 TWP. 16 RGE. 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Shale	0	175
Red Bed	175	430
Red Bed & Blue Shale	430	713
Anhy	713	736
Shale	736	1365
Shale & Lime	1365	1398
Lime & Shale	1398	3285

Name	Top	Bottom
Anhy	713	736
Tarkeo	2429	
Howard	2569	
Topēkā	2605	
Lecompton	2764	
Queen Hill	2806	
Heebner	2893	
Toronto	2911	
Brown Lime	2985	
Lans K/C	3003	
Base K/C	3238	
Arbuckle	3280	

DST #1 2829 - 2845
 TIMES: 30-30-30-30
 BLOW: Weak Steady throughout both opens
 REC: 10' Oil Specked mud w/some free oil
 IFP: 30-30 FFP: 32-32 ISIP: 72 FSIP: 51

DST #2 3255 - 3285
 TIMES: 30-45-60-60
 BLOW: Immediate Strong 1st & 2nd open
 REC: 2380' CGO, 90' OCM, 30' water at bottom, 500' GIP on top
 IFP: 289-675 FFP: 710-930 ISIP: 946 FSIP: 946

CASING RECORD new used

Report all strings set- conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	23	343'	50/50 POZ.	200	2% Gel., 3% CG.
Production	7-7/8"	5 1/2"	14	3283'	50/50 POZ.	150	18% Salt. Sat. 3/4CFR2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD size 2 7/8 set at 3282 packer at Liner Run Yes No

Date of First Production Nov. 16, 1984 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
50 Bbls		MCF	20 Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

.....arbuckle.....