

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5504  
Name Derrick-American Oil, Inc  
Address 225 North Market - Suite 330  
City/State/Zip Wichita, Kansas 67202

Purchaser NA

Operator Contact Person Jim Thompson  
Phone 316-262-0506

Contractor: License # 5864  
Name Lobo Drilling Co.

Wellsite Geologist Mark Thompson  
Phone 267-6153

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Completion  
 Dry  Other (Core, Water Supply etc)

If OWHO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

11-18-84 11-23-84 1-22-85  
Spud Date Date Reached TD Completion Date

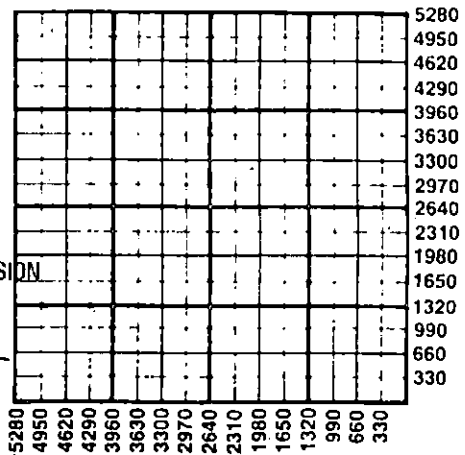
3435  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 404 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-009-23,792  
County Barton  
30' W of C  
S/2 S/2 SW Sec 18 Twp 16 Rge 11  
3990'  
3760'  
Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Hoffman Well # 1  
Field Name Kraft-Prusa  
Producing Formation Arbuckle  
Elevation: Ground 1898 KB 1903

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
JAN 23 1985  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
 Surface Water 660 Ft North from Southeast Corner (Stream, pond etc) 1620 Ft West from Southeast Corner Sec 17 Twp 16 Rge 11 East West  
 Other (explain) (purchased from city; R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 1-22-85

Subscribed and sworn to before me this 22nd day of January 1985. Notary Public [Signature]



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 18 Twp 16 Rge 11

SIDE TWO

Operator Name Derrick-American Oil, Inc. Lease Name Hoffman Well # 1

Sec. 18 Twp. 16 Rge. 11  East  West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner	2953	-1050
Br. Lime	3048	-1145
Lansing	3065	-1162
Arbuckle	3337	-1434
Granite Wash	3412	-1509
RTD	3435	-1532

No drill stem tests taken.

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	10-3/4"	45#	404'	60/40 pozz	275	2% gel, 3% ca.
Production	9-7/8"	7"	26#	3434'	60/40 pozz	150	2% gel, 18% salt

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Perforated: 3339-3343 3343-3346		

TUBING RECORD Size 2 1/2" Set At 3300' Packer at None Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	20	0	NA	NA	NA

METHOD OF COMPLETION Perforation Production Interval \_\_\_\_\_

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) \_\_\_\_\_  
 Used on Lease  Dually Completed \_\_\_\_\_  
 Commingled \_\_\_\_\_