

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7323 EXPIRATION DATE 6-30-85

OPERATOR Paul Hazen API NO. 15-009-23,446 0000

ADDRESS 404 E 6th Box 145 COUNTY Barton  
Ellinwood, KS 67526 FIELD Kraft-Prusa

\*\* CONTACT PERSON Paul Hazen PROD. FORMATION  Arbuckle  
PHONE 316-564-2933

PURCHASER  N.C.R.A. LEASE SCHARTZ A

ADDRESS  McPherson WELL NO. 2

DRILLING L. D. Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS Rt #1; Box 183B 1060 Ft. from East Line of (E)

ADDRESS Great Bend, KS 67530 the NE (Qtr.) SEC 18 TWP 16 RGE 11 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)


KCC   
KGS

SWD/REP  
PLG. \_\_\_\_\_

TOTAL DEPTH 3263' PBTD

SPUD DATE 5-19-84 DATE COMPLETED 6-4-84

ELEV: GR 1821' DF KB 1827'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 300' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

JUN 26 1984

A F F I D A V I T

CONSERVATION DIVISION  
Wichita, Kansas

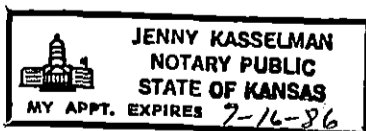
Paul Hazen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Hazen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of June

19 84 .



MY COMMISSION EXPIRES: 7-16-86

Jenny Kasselmann (NOTARY PUBLIC)  
Jenny Kasselmann

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Paul Hazen

LEASE SCHARTZ A

SEC. 18 TWP. 16 RGE. 11

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			Anhydrite	676-704
			Queen Hill	2767'
Post Rock	0	70	Heebner	2861'
Shale	70	160	Toronto	2880'
Red Bed	160	300	Douglas	2891'
Sand/Shale	300	445	Brn Lime	2955'
Red Bed	445	676	Lans K/C	2973'
Anhydrite	676	704	Arbuckle	3251'
Shale w/Shells	704	973		
Shale	973	1330		
Lime & Shale	1330	3263		
<p>DST #1 2791 - 2844            TIMES: 30-30-30-30            BLOW: Weak incr to 4" steady 4" blow thru-out            REC: 65' mud w/specks of oil in tool            IFP: 40-50 FFP: 60-60 ISIP: 797 FSIP: 698</p> <p>DST #2 2982 - 3010            TIMES: 30-30-60-30            BLOW: Strong blow off bottom bucket in 2 min            REC: 65' Gas Cut Mud w/skum of oil at tool            IFP: 20-30 FFP: 30-40 ISIP: 280 FSIP: 200</p> <p>DST #3 3118 - 3170            TIMES: 30-30-30-30            BLOW: Weak blow, died 8 min            REC: 10' Mud with oil spots in the tool            IFP: 30-30 FFP: 30-30 ISIP: 60 FSIP: 40</p> <p>DST #4 3202 - 3256            TIMES: 10-20-0-0            BLOW: no blow            REC: 5' mud w/oil specks on anchor            IFP: 50-40 ISIP: 1042</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		300'	Reg Poz	175	2% Cel, 3% CC
Production	17-7/8"	5 1/2"		3257'	50-50 POZ	125	5# Gil per sk, 18% SS 20 bbl Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

OPEN HOLE COMPLETION

Date of first production <u>June 4, 1984</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity
Estimated Production -I.P. <u>25</u> bbls.	Gas <u>0</u> MCF	Water % <u>0</u> %
Disposition of gas (vented, used on lease or sold)	Perforations	

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Paul Hazen LEASE NAME Schartz A  
 WELL NO. 2

SEC 18 TWP 16 RGE 11 (W)

FILL IN WELL INFORMATION AS REQUIRED:  
 Show all important zones of porosity and contents thereof;  
 cored intervals, and all drill-stem tests, including depth  
 interval tested, cushion used, time tool open, flowing &  
 Shut-in pressures, and recoveries.

Show Geological markers,  
 logs run, or Other  
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #5 3254 - 3263 MISRUN!  DST #6 3202 - 3263 TIMES: 30-30-30-30 BLOW: Strong blow off bottom of bucket REC: 900' HO & GCM LFP: 50-200 FFP: 220-320 ISIP: 973 FSIP: 943				

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 26 1984  
 CONSERVATION DIVISION  
 Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.