

15-009 -15181-0000

Cancelled
3-12-56

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner National Cooperative Refinery Association Address 305 Rule Building, Wichita, Kansas
(Applicant)
Lease (Farm Name) A. Hoffman "B" Well No. 2

Well Location E/2 NW SW Sec. 18 Twp. 16 Rge. 11 (W) - (W)

County Barton Field Name (if any) _____

Total Depth 3250' Oil X Gas Dry Hole

Was well log filed with application? Yes If not, explain: Attached

Date and hour plugging is desired to begin At Once

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well for owner C. E. Heilman

Address Route #1, Claflin, Kansas

Plugging Contractor West Supply Company

Plugging Contractor's License No. _____

Address Chase, Kansas

Invoice covering assessment for plugging this well should be sent to NCRA

Address 305 Rule Building, Wichita, Kansas

and payment will be guaranteed by applicant.

RECEIVED C. R. Sears
STATE CORPORATION COMMISSION Applicant or Acting Agent

JUL 28 1954 Date July 27, 1954

CONSERVATION DIVISION
Wichita, Kansas

07-28-54

PLUGGING
FILE SEC 18 T 16 R 11 W
BOOK PAGE 51 LINE 34



STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION

~~800 FITTING BUILDING~~
WICHITA 2, KANSAS

211 N. Broadway

December 8, 1954

Well No.	2
Lease	Hoffman "B"
Description	E/2 NW SW 18-16-11W
County	Barton
File No.	51-34

N. C. R. A.
305 Rule Bldg.
Wichita, Kansas

Gentlemen:

According to our records, your application to plug the above captioned well was received in this department July 28, 1954. We have no other plugging forms on file to indicate that this well has been plugged.

Will you kindly advise us the present status of the subject named well? If it is not your desire to plug and abandon this well within the near future, please advise accordingly.

Very truly yours,

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY: *S. S. Greider*

WELL PLUGGING SUPERVISOR

SSG:jr

cc:

Called Russ Seave 1-11-55 - They intend to plug this well & wish to retain their plugging permit.
S.S.G.



STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

July 28, 1954

Well No.	2
Lease	Hoffman "B"
Description	E/2 NW SW 18-16-11W
County	Barton
File No.	51-34

N. C. R. A.
305 Rule Bldg.
Wichita, Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Warren H. Horner, Box 207, Great Bend, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY: J. P. Roberts
J. P. ROBERTS

cc: District Plugging Supervisor

Cancelled

National Cooperative Refinery Association
Crude Oil Division

RULE BUILDING

WICHITA 2, KANSAS

March 9, 1956

State Corporation Commission
Conservation Division
211 North Broadway
Wichita 2, Kansas

Attention: Mr. S. S. Greider

Re: Well No. 2
Lease A. Hoffman "B"
Description E/2 NW SW 18-16-11W
County Barton
File No. 51-34

Gentlemen:

Please be advised that the above subject well has been sold for salvage and plugging to the Morgenstern and Specter Pipe and Supply Company of Russell, Kansas, and they as such, will be responsible for the plugging of this well.

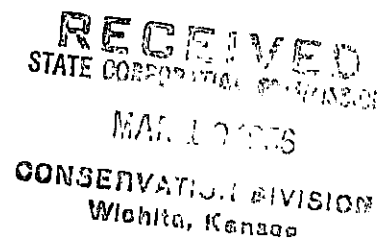
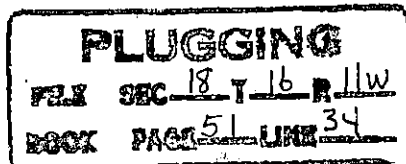
Your permit was originally granted on July 28, 1954, and later extended indefinitely.

Very truly yours

NATIONAL COOPERATIVE REFINERY ASSOCIATION

C. R. Sears
C. R. Sears

CRS:nm



HOFFMAN #2

Description: N² SW¹ Sec. 18,
Twp. 16, R 11 W,
Barton Co., Ks.

Rigged up: February 16, 1941
Commenced: February 18, 1941
Completed: April 15, 1941.

Cellar	0	10	
Post rock	10	20	Spudding
Post rock	20	25	
Shale	25	30	
Lime	30	45	
Lime	45	60	
Shale, B.	60	105	
Blue shale	105	160	
Shale	160	175	
Sand	175	190	
Red rock	190	200	
Shale	200	215	
Sandy shale	215	225	
Red rock	225	230	
Sandy lime	230	245	
Red rock	245	270	
Shale, B.	270	280	
Lime	280	290	
Sand soft H.F.W	290	310	
Sand hard	310	318	
Red rock	318	328	
Blue shale	328	330	
Shale	330	370	
Shale	370	375	
Shale	375	395	
Red rock	395	400	Running 12" Csg. 395
Blue shale	400	435	
Shale	435	485	
Blue mud	485	510	
Blue mud	510	520	
Red rock	520	535	
Red rock	535	560	
Red shale	560	580	
Red rock	580	605	
Red rock	605	625	
Red rock	625	640	
Red rock	640	660	
Red rock	660	675	
Red rock	675	690	
Red rock	690	710	
Red rock	710	715	Running 10" Csg., handing at 653-80
Red rock	715	745	
Red rock	745	752	
Anhydrite	752	770	Underreaming 10" at 750
Lime	770	775	Underreamed 10" at 756-94
Anhydrite	775	790	
Red rock	790	855	
Red rock	855	910	
Red rock	910	975	
Blue shale	975	1025	
Red rock	1025	1055	
Red rock	1055	1080	
Shale, light	1080	1105	
Shale	1105	1160	
Shale	1160	1165	
Salt & shale	1165	1220	
Salt	1220	1260	
Salt	1260	1310	
Salt	1310	1375	
Salt	1375	1395	
Shale & salt		1425	
shells	1395	1470	
Shale & salt	1425		

PLUGGING
FILE SEC 18, T 16, R 11W
BOOK PAGE 34 LINE 34

Hoffman #2, (Page 2)

Shale & salt	1470	1475
Lime	1475	1490
Shale	1490	1495
Lime	1495	1515
Shale	1515	1525
Shale & lime shells	1525	1565
Shale & Shells	1565	1600
Shale	1600	1620
Shale	1620	1640
Bk. lime	1640	1670
Red rock	1670	1685
Red rock	1685	1690
Lime	1690	1705
Broken lime	1705	1735
Broken lime	1735	1750
Lime	1750	1795
Sandy lime	1795	1830
Red rock	1830	1835
Lime	1835	1850
Shale	1850	1855
Shale	1855	1860
Lime	1860	1890
Blue shale	1890	1895
Shale	1895	1910
Lime	1910	1920
Lime	1920	1935
Shale	1935	1950
Lime	1950	1960
Red rock	1960	1965
Red rock	1965	1975
Lime	1975	1980
Shale	1980	1990
Red rock	1990	1995
Lime	1995	2005
Lime	2005	2010
Shale	2010	2015
Lime	2015	2020
Shale	2020	2025
Lime	2025	2035
Red rock	2035	2050
Broken lime	2050	2055
Lime	2055	2060 8 1/2" 2062-6
Lime	2060	2080
Shale	2080	2090
Lime	2090	2100
Lime & shales	2100	2115
Shale & shells	2115	2135
Shells & shale	2135	2175
Broken lime	2175	2210
Shale	2210	2230
Shale & shells	2230	2280
Shale & shells	2280	2325
Shale & shells	2325	2340
Lime	2340	2355
Shale & shells	2355	2360
Shale & shells	2360	2400
Shale	2400	2415
Shale	2415	2420
Lime	2420	2435
Shale	2435	2445
Shale	2445	2455
Sand	2455	2465
Shale	2465	2480

Lime	2480	2495
Shale	2495	2505
Blue Shale	2505	2515
Blue Shale	2515	2526
Lime	2526	2530
Lime & shale	2530	2540
Lime & shale	2540	2560
Lime	2560	2565
Shale	2565	2575
Shale	2575	2585
Shale	2585	2625
Shale	2625	2630
Shale	2630	2640
Lime	2640	2645
Shale & shells	2645	2660
Lime	2660	2670
Shale	2670	2675
Lime	2675	2685
Shale	2685	2695
Lime	2695	2640
Lime	2740	2775
Lime	2775	2800
Shale	2800	2803
Lime	2803	2815
Lime	2815	2850
Lime	2850	2860
Shale	2860	2863
Lime	2863	2875
Lime	2875	2890
Shale	2890	2895
Lime	2895	2915
Lime	2915	2955
Shale	2955	2960
Shale	2960	2975
Lime	2975	2985
Red rock	2985	2995
Shale & shells	2995	3015
Shale & shells	3015	3048
Lime	3048	3055
Shale	3055	3065
Lime, K.C.	3065	3080
Lime	3080	3110
Lime	3110	3125
Shale	3125	3135
Lime	3135	3145
Lime	3145	3155
Shale	3155	3160
Lime	3160	3175
Lime	3175	3205
Lime	3205	3208
Lime	3208	3214
Shale	3214	3216
Lime	3216	3230
Lime	3230	3247
Shale	3247	3251
Lime	3251	3255
Lime	3255	3264
Shale, blue & red	3264	3272
Lime	3272	3275

Hoffman #2, (Page 4)

Lime	3275	3295
Shale	3295	3300
Lime	3300	3305
Lime	3305	3317
Shale, blue, little		
red	3317	3325
Conglomerate	3325	3329
Lime	3329	3330
Lime	3330	3334 Total Depth

I hereby certify that the above is a true and correct record of the formations encountered in the drilling of Hoffman #2 well located in the North Half (N $\frac{1}{2}$) of the Southwest Quarter (SW $\frac{1}{4}$) of Section 18, Township 10, Range 11 West, Barton County, Kansas.

M. B. Armer

Subscribed and sworn to before me
this _____ day of May, 1941.

Notary Public.

My Commission Expires:
_____.