15-009-20250-000

RECEIVED
STATE CORPORATION COMMISSION

DEC 2 4 1970 CP-4

Notary Public.

## CONSERVATION DIVISION WELL PLUGGING RECORDWichita, Ka

STATE OF KANSAS STATE OF PORATION COMMISSION Give All Inf on Completely
Make Required 1.1. dayit
Mail or Deliver Report to:
Conservation Division
State Corporation: Commission.
212 No. Market
Wichita, Kansas 67202

Wichita, Kansas 67202 NORTH			
<u> </u>	_;		
l 1			
]			
Locate well correctly on above Section Plat			

Mail or Deliver Report to:					1-	24-70	
State Corporation Commission 212 No. Market		Berton	Count	. Son Oli 7		·	
Wichita, Kansas 67202	Location as "NI					E(W)	٤
NORTH							
i	Lease Name Homolka Well No. #1  Office Address Box 922, Great Bend, Kansas						
						19	
i   i	Application for	nlugging filed		10-28-70		19	
1						19	
1 1 1	Plugging comm	evoey binggmg apbin,	/eu	12-10-70	-	19	
1 i 1 i							
!		Plugging completed					
Reason for abandonment of well or producing formation							
If a producing well is abandone						10	
[iii							
Locate well correctly on above Section Plat	menced?				•	ore plugging was com-	
Name of Conservation Agent who super	rvised plugging of thi	well		]	Donald True	<u> </u>	
Producing formation	r	epth to top	Botton	n	Total Depth of	Well 3380! Feet	
Show depth and thickness of all water,					_	<b>5</b>	
OIL CAS OF WATER BECORD	c					CACINA DECOND	
OIL, CAS OR WATER RECORD	<u> </u>		1	·		CASING RECORD	2
FORMATION	CONTENT	FROM	מד	SIZE	PUT IN	PULLED OUT	
				4 1/2"	33721	1716.10	
				8 /58"	207!		
	<del>-</del>					1	

in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_feet for each plug set. Made hottom hole plug back with sand to 2950!. Mixed and ran h sacks cement thru dump <u>bailer</u> Squeezed hole with 3 sacks hulls - 20 sacks gel. Released plug and displaced with 100 sacks cement (If additional description is necessary, use BACK of this sheet) Southwest Casing Pulling Co. Name of Plugging Contractor\_

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used

Address Box	364, Great Bend.	Kansas		
	, COUNTY OF		, ss.	
Southwest Casing Pulling	<u></u>	(employee of owner)	or (owner or operator) of	the above-described
well, being first duly sworn on cath, says: T	hat I have knowledge of	the facts, statements, an	d matters herein containe	d and the log of the
above-described will as filed and that the sar	me are true and correct.	So help me God.	. /	
	(Signature)		Spencer	Lec.
\$ 7		Box 361 Gno	<i>)</i> est Bend, Kansas	
215		, , , , , , , , , , , , , , , , , , , ,	(Address)	
SUBSCRIBED AND SWIDEN TO Before me the	ais <u>23</u> day	of Discombar	, 1970	_
		6 ! 0	0'	^

24 October 1972

## DRILLERS LOG

## No. 1 Homolka

CASING RECORD: COMPANY:

Petroleum Management, Inc. DESCRIPTION:

8 5/8" @ 207°

CONTRACTOR: Red Tiger Drilling Company

SW SW SE

w/210 sx cement

COMMENCED: July 30, 1968

24-16S-11W

4 1/2" @ 3372 w/100 sx cement

Barton Co., Kansas

COMPLETED: August 7, 1968

ELEVATION:

TOTAL DEPTH: 3380\*

FORMATION	FROM	<u>TO</u>	REMARKS
Clay, pyrite, sand and shale	0	208	
Shale	208	260	
Sand and pyrite	260 ~	355	
Red Bed	355	704	REOGNA
Anhydrite	704	730	RECEIVED STATE CORPORATION COMMISSION
Shale	730	810	COMMISSION
Shale and shells	810	1430	OCT 29 1970
Lime and shale	1430	1800	CUNSERVATION DIVIDE
Lime ·	1800	1955	Wichita, Kansas
Lime and shale	1955	2890	
Lime	2890	2936	•
Heebner	2936	2945	
Shale	2945	3040	
Lime	3040	3054	
Lansing Kansas City	3054	3075	
Lime	3075	3340	
Lime and shale	3340	3351	
Conglomerate	3351	3355	•
Arbuckle	3355	3380	

I certify that this is a true and correct copy of the above log to the best of my knowledge.

RED TIGER DRILLING COMPANY

Subsetibed and sworn to before this oth day of August ioas:

My Commission Expires: