

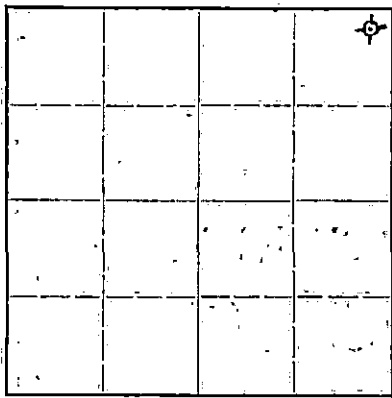
WELL PLUGGING RECORD

OR 15-009-06354-0000
FORMATION PLUGGING RECORD Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit.
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Barton County, Sec 18 Twp 16 Rge 11 (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines Ne-Ne-Ne
Lease Owner Solar Oil Corp.
Lease Name Schartz Well No 10
Office Address 1117 Union Natl. Bank Bldg. Wichita, Kans.
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed August 21 1947 19
Application for plugging filed January 20 1948 19
Application for plugging approved January 20 1948 19
Plugging commenced February 25 1948 19
Plugging completed March 25 1948 19
Reason for abandonment of well or producing formation Dry hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production: No oil produced 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C.D. Stough
Producing formation Arbuckle Depth to top 3310 Bottom 3331 Total Depth of Well 3331 Feet
Show depth and thickness of all water; oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				85/8	715'	None
				5 $\frac{1}{2}$	3299'	2292'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

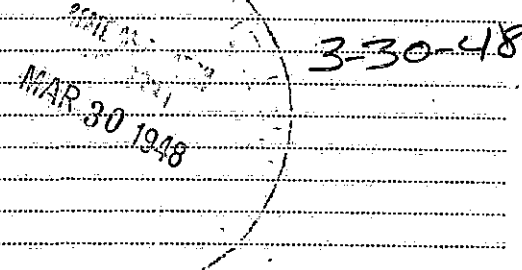
Lane Wells plug at 3252'
Lane Wells plug at 3174'

Cement plug from 3043' to 3087'

Filled hole with mud from 3043' up to 720', Then dumped 15 sacks of cement, filling 85/8 casing up to 680'

Filled 85/8 casing with mud up to 200', then dumped 10 sacks of cement filling casing up to 170'.

Filled 85/8 casing with mud up to 30'; Then dumped 10 sacks of cement filling casing to the base of cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Charles H. Keevert c/o Solar Oil Corp.
Address 1117 Union Natl. Bank Bldg. Wichita, Kansas.

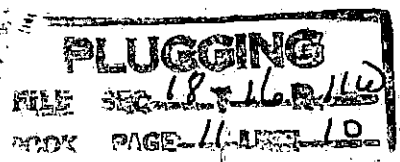
STATE OF Kansas COUNTY OF Sedgwick ss.
Charles H. Keevert (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Chas. H. Keevert*
Box 538 Great Bend, Kans. (Address)

SUBSCRIBED AND SWORN to before me this 29th day of March 1948

Baudifer
Notary Public.

My commission expires Oct. 31, 1949



Solar Oil Corporation
Schartz No. 10

NE NE NE 18-16-11W
Barton County, Kansas

Total Depth: 3331' P.B. 3223'
P.B. 3136'
P.B. 3043'

Comm. 7/18/47
Comp. 8/12/47

post rock and clay	140	
shale and shells	465	
shale and Anhydrite	717	
Anhydrite	740	
red bed - shale	1340	
lime and shale	1655	
broken lime	1780	
lime and shale	2795	
lime and chert	2845	
lime	2880	
lime and shale	3035	
lime	3170	
lime and shale	3230	
lime	3277	
Conglomerate	3297	
Arbuckle (Tentative)	3301	
CORRECTION - 3301' equals	3302	
TOTAL DEPTH WITH ROTARY	3302	
cherty conglomerate	3308	
sandy conglomerate	3309	
sandy lime - conglomerate	3310	
course crystallin dolomite	3310 $\frac{1}{2}$	
dolomite	3311 $\frac{1}{2}$	
dolomite	3312	
lime	3313 $\frac{1}{2}$	
dolomite	3314 $\frac{1}{2}$	
lime	3315 $\frac{1}{2}$	
dolomite	3319	
white dolomite	3321	
lime	3331	
TOTAL DEPTH	3331	
Plug Back - cement	3223	Lane wells plug 3250'
Plug Back - cement	3136	Lane wells plug 3174'
Plug Back - cement	3043	Halliburton Plug 3087'
FINAL PLUG BACK TOTAL DEPTH	3043	

DRY AND ABANDONED

