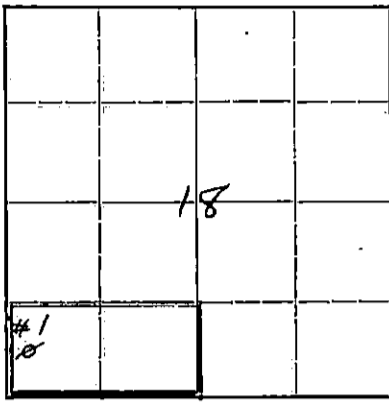


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR 15-009-06492-0000
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Barton County, Sec. 18 Twp. 16 Rge. (E) 11 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. C W/2 SW SW
Lease Owner Skelly Oil Company
Lease Name Anton Hoffman Well No. 1
Office Address Box 391, Hutchinson, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed November 20, 19 41
Application for plugging filed November 20, 19 41
Application for plugging approved November 23, 19 41
Plugging commenced November 23, 19 41
Plugging completed November 23, 19 41
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well G. T. Alexander
Producing formation Depth to top Bottom Total Depth of Well 3375 Feet
Show depth and thickness of all water, oil and gas formations.

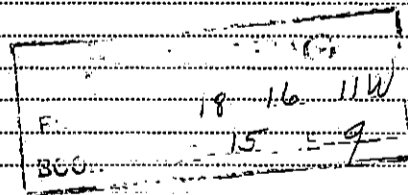
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing Lime	Dry	3040	3161	8-5/8" OD	353' 0"	None
Arbuckle Lime	Dry	3365	3375			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

	From	To
50 sacks of cement	3375'	to 3225'
Hole filled with mud laden fluid	3225	356
Solid bridge set	356	346
15 sacks of cement	346	330
Hole filled with mud laden fluid	330	50
Wooden plug set	50	40
10 sacks of cement	40	10
Welded top of surface casing shut then filled cellar with mud and rock to surface	10	0



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company
Address Box 391, Hutchinson, Kansas.

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) or (owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box 391, Hutchinson, Kansas.
(Address)

SUBSCRIBED AND SWORN to before me this 5th day of December, 1941

My commission expires June 22, 1945



Notary Public.

SKELLY OIL COMPANY



Well Record

Lease Name and No. Anton Hoffman Well No. 1 Elev. 1875' DF
 Lease Description 5/2 SW/4, Section 18-16S-11W
Barton County, Kansas
 Location made Oct. 25, 1941 by Claude Randolph
 feet from North line 660 feet from East line 82/4
 feet from South line 330 feet from West line of Sec. 18

Work com'd Oct. 28, 1941 Rig comp'd Nov. 3, 1941 Drlg. com'd Nov. 5, 1941 Drlg. comp'd Nov. 20, 1941
 Rig Contractor Built by drilling contractor
 Drilling Contractor Claude westworth Company, Tulsa, Oklahoma.
 Rotary Drilling from Top to 3375' Cable Tool Drilling from None to _____

Commenced Producing Dry Hole 19____ { Initial Prod. before shot or acid _____ Bbls.
 Initial Prod. after shot or acid _____ Bbls.
 Dry Gas Well Press _____ Volume _____ Cu. ft.
 Casing Head Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION _____ (Name) Top _____ Bottom _____ TOTAL DEPTH 3375'

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
<u>8-5/8" OD 28'</u>	<u>8</u>	<u>356</u>					<u>12</u>	<u>353</u>	<u>0</u>	<u>Lapweld</u>	<u>"C"</u>	<u>150</u>	<u>Halliburton</u>

Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____
 Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used				
Size Shot				
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<u>Lansing Lime</u>	<u>3036</u>				<u>3040</u>	<u>3048</u>	<u>Sh. por. & stain</u>
<u>Chert Conglomerate</u>	<u>3314</u>						
<u>Arbuckle Lime</u>	<u>3365</u>						<u>As no shows of oil or gas in commercial quantities was encountered between 3036' and 3375', the hole was plugged and abandoned on Nov. 23, 1941.</u>

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					<u>See Reverse for other details.</u>
2nd					<u>" " " " "</u>
3rd					<u>" " " " "</u>
4th					<u>" " " " "</u>

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						<u>See Reverse for other details.</u>
2nd						<u>" " " " "</u>
3rd						<u>" " " " "</u>
4th						<u>" " " " "</u>

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION **Well Record** TOP BOTTOM REMARKS

Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.

Work com'd	19	Rig comp'd	19	Less Name and No.				
Packer Set at		Size and Kind		Less Description				
Packer Set at		Size and Kind		Location made				
Shale and shells	290	368	350	Set & cemented at 356' to 355' at gas tests				
Shale and red bed	368	665	750					
Shale and shells	665	750	1100					
Shale	750	1100	1170					
Shale and salt	1100	1450	1585					
Shale of streaks / w emil	1450	1585	1710					
Shale and shells	1585	1710	1820					
Shale and emil	1710	1820	1893					
Shale and shells	1820	1893	1915					
Shale and emil	1893	1915	2005					
Shale and shells	1915	2005	2512					
Shale and shells	2005	2512	2720					
Shale	2512	2720	2720					
Shale	2720	2720	2720					
Broken emil	2720	2720	2720					

Broken emil	2720	2720	2720					
Broken line	2725	2725	2725					
Shale	2725	2725	2725					

Broken lime	3122	3189						
Lime	3189	3309						
Grey sandy lime	3309	3315						
Red and grey chert & lime	3315	3319						
Red and grey chert and sand conglomerate	3319	3340						
Red & grey chert & sand	3340	3365						
Coarsely crystalline, fairly porous, water saturated dolomite	3365	3375						

Shale	3375	3375						
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Shale	3375	3375						

18
15
9
6

See Reverse for other details

DATE COMMENCED

DATE COMPLETED

PROD. BEFORE

PROD. AFTER

REMARKS

PLUGGING BACK AND DEPERNING RECORDS

DATE COMMENCED

DATE COMPLETED

BACK OR DEPERNED

FEET PLUGGED

FEET BEFORE

FEET AFTER

REMARKS

See Reverse for other details