STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

OR 5-09-06491-000 Strike out upper line When reporting plug-ging off formations.

State Corporation Commission 800 Bitting Building . Wichita, Kansas	***************************************	Barton	Coun	tv. Sec. 18	Twp. 16 Rge	$(E)$ $11_{(W)}$
NORTH	Barton County Sec. 18 Twp 16 Rge (E) 11(W)  Location as "NE¼NW¼SW¼" or footage from lines SE/4, SE/4, 554 ft fm Sth &  Lease Owner Sincleir Prairie Oil Co West lines					
	Lease Name Well No. 2					
	Office Address	Box 521, T	ulse, Ok	la.		
	Character of W	ell (completed as (	il, Gas or D	ory Hole) or	y hole	
	Date well comp	leted			Nov.	13, 1943 <sub>19</sub>
						15,1943 <sub>19</sub>
					Nor	19
i i		enced			MOA •	15,1943 <sub>19</sub>
						16,1943 <sub>19</sub>
	Reason for abai	ndonment of well o				tion
	TC 1					
				-		19
Locate well correctly on above Section Plat						plugging was com-
Name of Conservation Agent who su						
Producing formation Arbuck Le-0	biective Deni	th to ton 3398	Bottom	······································	otal Donth of Wa	JI. 3405 East
Show depth and thickness of all water			Doctom.		otal Depth of We	rrDæoo.,reet
OIL, GAS OR WATER RECOR		ous.	•		CA	SING RECORD
	<u>,                                      </u>	<del></del>			- CA	=====
Formation	Content	From	То	Size	Put In	Pulled Out
lopeka	dry	Top 2700		9"OD	315	<u> </u>
en-Ke	slight oil sh					
onglomerate		Top 3327				
rbuckle	7	H 27700				
y,	10					
		1	-	· ·	l'	
	FILE	LUGGING FEC JE 16 PAGE 99-LINE	3 11 W		SIAIE CORRECTION CONTRACTOR CONTR	1 11- <b>/19</b> -43
·	(If additional d	escription is necessary, u	se BACK of thi	is sheet)		
TATE OF Kansas	, COUN'	rv or Barton				
To' AIG FOL CHRIGGIT	or	(emplo	yee of owner	r) or ( <b>KWKECXXX</b>	speration of the ab	oove-described well,
eing first duly sworn on oath, says: escribed well as filed and that the sa	That I have knowledge	ge of the facts, stat	ements, and	matters herein	contained and the	log of the above-
			1/20	13/1	/	
v	•	(Signature)	UNU	or the	azello)	7
·	,				/	
	#L	ن. يغ	<i>7</i>	<b>.</b> .	dress)	
Subscribed and Sworn to before	me this	day of	oven	ser	ويمبر <sub>19</sub>	
	/	r	an	1 13 - 15	Tanen	· /
	-			· · · · · · · · ·		Notary Public.
ly commission expires 6-14-4	7		<i>.</i>		*	21 Over g. 2 attito.

## inclair Prairie Oil Co Well log

Martha Edwards # 2 SE/4, SE/4, Sec. 18-16-11W Barton Co. Kans. 554' fm Sth & West lines. Elev. 1894'

Harbar Drilling Co. -Contr. Rotary tools. Began drig Oct. 28, 1943. Completed drlg Nov. 13, 1943. Dry hole .. TD.3405 in Arbuckle

THE RESERVE AND ADDRESS OF THE PARTY OF THE	77.5
Surface soil	50
Sand & Shells	145
Sandy Shale	180
Lime Shells hard-broken	280
Shale & Shells	326
Set 9" OD @ 315 ft w/125 sx	
Cement & Course Sand	480
Shells	540
Shale	630
Red Bed-Shale	· 735
Anhydrite	÷1760 €
Shale	765
Red Bed & Shale	1055
Shale & Shells	1220
Salt & Shells	1365
Shale	1400
Lime-Shale-Shells	1445
Lime & Asset	1475
Shale-Lime Shells	1575
Lime	1610
Shale & Shells	1620
Lime	1695
Sandy Shale	1745
Sand	1755
Lime-hard	·1805
Shale & Shells	1875
Lime & Shale	1905
Broken lime & Shele	1995
Shele & Lime	2060
Lime The State of	2095
Shale - Shells	2340
Sha le	2415
Shale	2500
Line & Shells	2550
Lime-broken	2570
Shale	2725
Lime & Chert	2730
Shale & Lime A	2740
Talms of the first that the first th	2830
Lime-hard	2860
Lime	2890
Lime-broken	2905
Lime	2920
Lime-broken	2970
Lime	*3405 I
To an Application Application (Application Application Applicati	1 1 1

Top Topeka 2700.
Top Lan-Ko 3060 Base 3320 slight oil show 3227-3232 Top Conglomerate 3327.
Top Arbuckle 3398 dry hole.
Above meas. all from derrick floor.
Deduct 83 for meas. from surface level.