15-009-15183-000 dive All Information Completely Make Required Affidavit WELL PLUGGING RECORD Mail or Deliver Report to: Conservation Division State Corporation Commission 212 North Market, Insurance Bldg. County. Sec. 18, 212 North Mark Wichita, Kansas Rge. NW Lease Owner Great Bend Pipe & Supply NORTH Kreir Lease Name_ Well No. Office Address Box 191, Great Bend, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Date well completed .19 Application for plugging filed 19 Application for plugging approved. 19. <u>2-22-61</u> Plugging commenced_ .19 <u>3-10-61</u> Plugging completed. 19 Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production_ Was permission obtained from the Conservation Division or its agents before plugging was comyes. menced? Donald Truan Name of Conservation Agent who supervised plugging of this well Depth to top_ 3317 Producing formation _ Bottom Total Depth of Well Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD FORMATION CONTENT FROM TO SIZE PUT IN PULLED OUT 5/8" 307**'** none 3081 1676 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. Plug had been set @ 3286 Top perforation 2858 hole to 2850'-dumped pipe-mudded home to hole to sks <u>Sanded</u> 300'-set 10' <u>pulled</u> sks cement-mudded hole to bridge-dumped 25 <u>40'-set</u> rock bridge-dumped 10 sks cement. STATE CORPORATION CO 03-16-61 MAR 16195 CONSERVATION DIVISION Wichita, Kansas R & D Casing Pulling Co. License #236 Name of Plugging Contractor R & D Gas Address Box 572, Hutchinson, Kansas STATE OF <u>Kansas</u> Nathan Meltzer <u>Barton</u> COUNTY OF_ _(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) Box 191, Great Bend, Kansas _{19.}61 15th March Subscribed and Sworn to before me this 3/30/61 Notary Public.

STATE OF KANSAS STATE CORPORATION COMMISSION

544N

GEOLOGICAL COMPLETION REPORT

NCRA #9 Krier NW NE NW Section 18-16-11W Barton County, Kansas

ATV-307

Harry Black

All tops and zones of porosity are based on kelly bushing measurements.

Samples were examined from 2600 feet to total depth. Drilling was supervised from 3050 feet to total depth.

ELEVATION

1872 DF

1874 KB

Zones of porosity and staining:

TOPEKA

Limestone white cream trace colocastic porosity. A few cuttings show light good saturated stain. The stained pieces are very scarce but the zone is judged worth testing.

HEEBNER

- 1041

TORONTO-

- 1058

2932-hl

Limestone white fine grained fossiliferous. Spotted fine porosity with spotted good light saturated stain. Definitely WORTH TESTING.

BROWN LINE

3005

- 11/1

LANSING

3022

- 1148

Limestone cream colitic and colocastic. Trace spotted stain.

JUDGED NOT WORTH TESTING.

Limestone colocastic. Trace of stain. Appears dead.

No value.

3111-19

Limestone colocastic. Spotted saturated stain. Free oil in wet

sample with good odor. JUDGED WORTH TESTING.

3110-26 DST

Open 30 minutes, 45 feet slightly oil cut mud. BHP 650#.

3121-42

Limestone, colocastic. There may be a trace of free cil at the top of the zone, but definitely no staining or free oil in lower

part. NOT WORTH TESTING.

ARBUCKIE

3307

- 1433.

Dolomite white medium blocky crystalline, tight compact, trace of free oil in between crystals of few pieces. No odor.

STATE CORPORATION COMMISSION ROTARY TOTAL DEPTH

3310

- 1436

FEB 13 1961 CONSERVATION DIVISION feet off bottom. It was recommended that $5\frac{1}{2}$ " O.D. casing be set at 3308 feet, two

Wichita, Kansas

THE NATIONAL COOPERATIVE REFINERY ASS'N.