

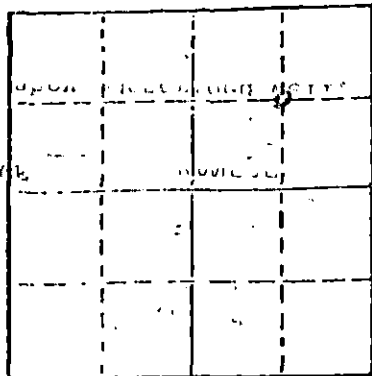
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Finney County. Sec. 3 Twp. 22 Rge. 34 NE/4
Location as "NE/CNW/SW" or footage from lines
C-NE 1/4

Lease Owner Maurice L. Brown
Lease Name Strackeljohn Well No. 1
Office Address 200 Sutton Bldg., Wichita, Ks. 67202
Character of Well (Completed as Oil, Gas or Dry Hole)
Gas



Locate well correctly on above
Section Plat

Date Well completed _____ 19____
Application for plugging filed 10-28-80 19____
Application for plugging approved 10-30-80 19____
Plugging commenced 11-4-80 19____
Plugging completed 11-8-80 19____
Reason for abandonment of well or producing formation
Replacement drilled
If a producing well is abandoned, date of last production
_____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Thomas
Producing formation Hugoton Depth to top 2544 Bottom 2595 Total Depth of Well 2624
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface				8 5/8"	313'	0'
Production				5 1/2"	2623	1028'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Pump 2 Sk. hulls & 20 Sk. cement to 2510'

11-24-80

Displaced to 325'

Spotted 35 Sk. cement 325' to 225'

Displaced to 40'

Put bridge & 10 Sk. cement 40' to 0'

Cut off 8 5/8" 3' below ground level

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Midwest Casing Pulling - Ks. Permit No. 766

STATE OF KANSAS COUNTY OF HASKELL SS:
I, Edgar J. Eves (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Edgar J. Eves
Box E, Sublette, Ks. 67877
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of November, 19 80

Sandra L. Eves
Notary Public.

My commission expires 12-6-80



KANSAS DRILLERS LOG

S. 3 T. 22S R. 34 ~~EX~~
W

API No. 15 — 055 — 00305 — 20,409 — 0000
County Number

Loc. C NE
County Finney

Operator Drilled by Graham-Michaelis Drig. Co.
PRESENTLY OPERATED BY: The Maurice L. Brown Co.

Address Suite 200, Sutton Place Bldg., Wichita, Ks. 67202

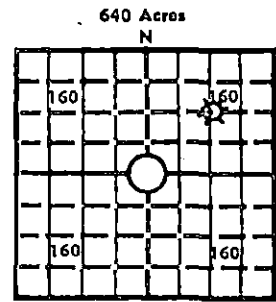
Well No. #1 Lease Name Strackeljohn

Footage Location 1320 feet from (N) 1/2 line 3960 feet from 1/2 (W) line

Principal Contractor Unknown Geologist Unknown

Spud Date 8-1-55 Total Depth 2624' P.B.T.D. 2599'

Date Completed 9-15-55 Oil Purchaser GAS Northern Natural



Elev.: Gr. _____
DF 2942' KB 2944'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	---	313 1/2'	---	200	---
Production	7-7/8"	5 1/2" OD	---	2623'	---	150	---

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	---	2589-95'
			4 SPF	---	2544-48'

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2"	2590'	none	4 SPF	---	2544-48'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3,000 gals acid & 3,000 gals of frac w/6,000# sand	2589-95'
2,500 gals of frac & 5,000# sand	2544-48'

RECEIVED
STATE CORPORATION COMMISSION

NOV 3 1955

INITIAL PRODUCTION

Date of first production <u>12-30-55</u>	Producing method (flowing, pumping, gas lift, etc.) <u>FLOWING</u>	CONSERVATION DIVISION Wichita, Kansas			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas <u>225</u>	Water	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold) <u>SOLD</u>		bbls.	MCF	bbls.	
	Producing interval (s)	<u>2589-95'</u>		<u>2544-48'</u>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator (Drilled by Graham-Michaelis Drlg. Co.)
 PRESENTLY OPERATED BY: The Maurice L. Brown Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
 DRY HOLE, SWDW, ETC.: GAS

Well No. #1 Lease Name Strackeljohn

S 3 T 22S R 34 ~~EX~~ W

WELL LOG

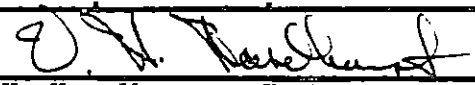
Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			TOPS:	
			Herington	2541'
			Krider	2572'
			Winfield	2618'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


 V. H. Haselhorst Signature
 Drilling Manager Title
 March 2, 1979 Date

00302 -0000