

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Petroleum Production Management, Inc.

ADDRESS 209 E. William, Suite 200, Wichita, KS 67202

PHONE# (316) 265-4651 OPERATORS LICENSE NO. 6234

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 9/19/94 (date)

by Steve Middleton (witnessed plugging) (KCC District Agent's Name).

Is ACO-1 filed? No - lost hole If not, is well log attached? No logs run.

Producing Formation None Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"	347'	0' (set w/220 sx.)

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from _____ feet to _____ feet each set 40 sx. 60/40 poz. @ 1490', 80 sx. cmt. @ 1120', 40 sx. cmt. @ 700', 50 sx. cmt. @ 382', 10 sx. cmt. @ 40', 15 sx. @ rat hole.

Name of Plugging Contractor Allied Cementing Co. License No. _____

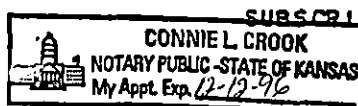
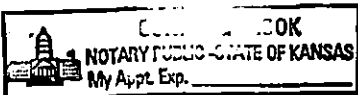
Address P.O. Box 31, Russell, KS 67665-0031

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Petroleum Production Management, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

Frank E. Novy, Senior Vice President (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Frank E. Novy
 (Address) 209 E. William, Suite 200 Wichita, KS



SUBSCRIBED AND SWORN TO before me this 12th day of October, 1994

12-12-96

Notary Public

My Commission Expires:
 USE ONLY ONE SIDE OF EACH FORM

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 14 1994
 CONSERVATION DIVISION
 WICHITA, KANSAS
 Form CP-4
 Revised 05-88
 10-14-94

DAILY WELL RECORD

POOL Hugoton

Lease No. _____

WC _____

AFE NO. _____

LEASE: Strackeljohn #3 Sec. 3 Twp. 22S Rge. 34W Spot C SW

LOCATION: 1320' FSL, 3960' FEL Sec. 3-22S-34W

ELEVATION: 2951 GR County Finney State Kansas

OPERATOR: Petroleum Production Management, Inc. Phone (316) 265-4651

CONTRACTOR: Murfin Drilling Co. Phone (316) 267-3241

CORRELATION WELL Strackeljohn #2

FORMATION TOPS	SAMPLE TOPS	LOG TOPS	
<u>B/Stone Corral</u>	_____	_____	<u>MIRT 9-16-94</u>
<u>Herrington</u>	_____	_____	<u>SPUD 1:45 p.m. 9-16-94</u>
<u>Krider</u>	_____	_____	<u>SURFACE 8 jts. 8 5/8 @ 347.33' w/220</u>
<u>Winfield</u>	_____	_____	<u>sx. 60/40 poz 3% CaCl 2% gel</u>
<u>Towanda</u>	_____	_____	<u>REMARKS Circ. 8 bbls. cmt. to surf.</u>
<u>Fort Riley</u>	_____	_____	<u>Air pockets normal in general area.</u>
<u>RTD</u>	_____	_____	<u>1 well out of 7-10 will encounter</u>
			<u>the air pocket & blow out.</u>

Date	Report
9-16-94	MIRT. Spud @ 1:45 p.m. w/12 1/4" bit. Set 8 jts. 8 5/8" csg. @ 347.33' w/220 sx. 60/40 poz. w/3% CaCl - 2% gel. Plug dn. @ 7:30 p.m. Drilled out @ 7:30 a.m. 9-17-94.
9-17-94	Dev. 1/2° @ 354. Drilling ahead.
9-18-94	Drilling @ 1997'. Dev. 1/2° @ 843', 1/2° @ 1749'. MW - 8.7. Vis. - 35. 4:45 a.m. Hole blew out. Blew mud, sand & nitrogen over crown. 6:45 a.m. Well died. Started engines. Tried to work pipe, Stuck & would not circ. Pumped approx. 250 bbl. mud carrying 5# lcm per bbl. dn. hole. Filled backside (took 22 bbls.). 8:30 a.m. Hole taking fluid. 10:00 a.m. RU Dia-Log. Free @ 1504'. Top of collars @ 1465. Glorietta Sand 1450-1720'. WOO til 7:30 p.m. Pump 2 min. & try to rotate every 30 min. Pump pressure goes up to 750# while pumping. No circ. Press. stays @ 500#. Try to work pipe every hour up to 150,00#. Pipe has 8" stretch.
9-19-94	Worked pipe & pump mud until 10:45 a.m. Decision made to abandon hole. Plan to skid rig 20' & redrill Strackeljohn #3. RU Dia-Log. Backed off @ 1465'. Left in hole: 18 collars, 1 jt. 8" pipe, 1 bit. Allied begin plugging by pumping 40 sx. 60/40 poz. @ 490'. 5:00 p.m. Pump 80 sx. cmt. @ 1120'. 6:45 p.m. Pump 40 sx. cmt. @ 700'. Pump 50 sx. cmt. @ 382'. Pump 10 sx. cmt. @ 40'. Pump 15 sx. cmt. @ rat hole.
9-20-94	Plugging complete. Plugging witnessed by Steve Middleton,

RECEIVED
 OIL & GAS DIVISION
 OCT 14 1994
 WICHITA, KANSAS