

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colgrader Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-093-20,393-0000

LEASE NAME Rooney "B" #2

WELL NUMBER \_\_\_\_\_

SPOT LOCATION NW SW NE

SEC. 4 TWP. 22 SRGE. 35w(E) or (W)

COUNTY Kearny

Date Well Completed \_\_\_\_\_

Plugging Commenced 10/3/85

Plugging Completed 10/9/85

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR J.A. Allison

ADDRESS 300 W, Douglas, Suite 305, Wichita, Ks. 67202

PHONE # (316) 263-2241 OPERATORS LICENSE NO. 5027

Character of Well \_\_\_\_\_  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 4585'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	265'	none
				5 1/2"	4582'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Plugged bottom with sand to 4370' & 5 sacks cement. Shot pipe at 3619', 3317', 3036', 2835', 2633', 2431', 2229', 2028', 1706', 1505', 1302', 1121', & 1039'.

No pipe recovery. Plugged well with 200 sacks cement down backside, shut in at 250#. Ran 200 sacks 60/40 poz 6% gel down 5 1/2", shut in @ 300#.

Plugging complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050

Address Box 347, Chase, Ks. 67524

10-18-85

RECEIVED

STATE OF Kansas COUNTY OF Rice, ss. STATE CORPORATION COMMISSION

R. Darrell Kelso

(employee of operator) or

(operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

OCT 18 1985

CONSERVATION DIVISION  
Wichita, Kansas

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, Ks. 67524

SUBSCRIBED AND SWORN TO before me this 15th day of October, 1985

Jane Tower  
Notary Public

My Commission expires:



**KANSAS DRILLERS LOG**

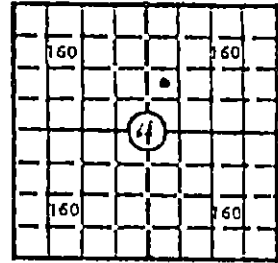
S. 4 T. 22 R. 35 <sup>R</sup>/<sub>W</sub>

API No. 15 — 093 — 20,393-0000  
 County Number

Loc. NW SW NE

County Kearny

640 Acres  
N



Locate well correctly

Elev.: Gr. 3116

DF 3118 KB 3121

Operator  
J. A. Allison, et al

Address  
200 West Douglas, Suite 748 Wichita, Kansas 67202

Well No. #2 Lease Name Rooney "B"

Footage Location  
1650 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor DNB Drilling, Inc. Geologist Robert E. McCann

Spud Date March 15, 1977 Total Depth 4585 P.B.T.D. 4512

Date Completed \_\_\_\_\_ Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{2}$	8 5/8		265	Common	250	2% Gel 3% cc
Production		5 $\frac{1}{2}$		4583	Common	150	60-40 Poz mix

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			4	DP'S	4449-4451
					4458-4460

**TUBING RECORD**

Size	Setting depth	Packer set at
2"	4469	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth Interval treated
Acid 500 Gal. MCA,	4449-4451
2000 Gal. NE	4458-4460

**INITIAL PRODUCTION**

Date of first production March 25, 1977 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS	OIL	Gas	Water	Gas-oil ratio
	<u>10</u> bbls.		<u>+</u> MCF	

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

*Orig + Rec. Rep + Production Record to Head. 7-7-77*

1975 1965