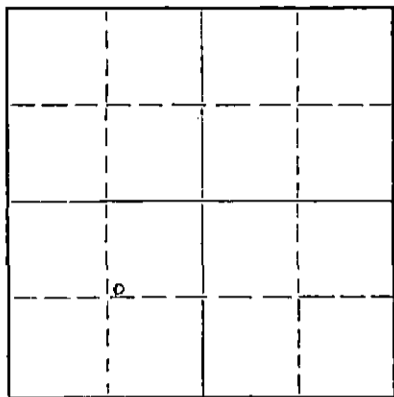


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Reno County, Sec. 12 Twp. 23 Rge. 10 (E) W. (W.)
Location as "NE/CNW&SW" or footage from lines SW NE SW
Lease Owner Cities Service Oil Company
Lease Name Weideroder "A" Well No. 1
Office Address Box 144, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed December 2, 1942
Application for plugging filed April 14 1958
Application for plugging approved April 15 1958
Plugging commenced April 22 1958
Plugging completed April 30 1958
Reason for abandonment of well or producing formation Depleted formation.

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production: November 18 1957
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Fred Hampel, Pretty Prairie, Kansas
Producing formation Viola Depth to top 3738 Bottom 3753 Total Depth of Well 3753 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	161'	None
				7"	3739'	1591'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3753-3700', river sand.
3700-3670', 5 sacks cement.
3670- 160', heavy mud.
160- 90', rock bridge and 30 sacks cement.
90- 30', heavy mud.
30' to base of cellar, rock bridge and 10 sacks cement.

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MAY 7 1959

CONSERVATION DIVISION
Wichita, Kansas

5-7-58

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor C. E. Shull Casing Pulling Company
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
V. M. Conover (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) V. M. Conover
Box 144, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of May, 19 58.

W. E. Smith
Notary Public.

My commission expires March 12, 1959.

PLUGGING
FILE SEC 12 T. 23 R. 10W
BOOK PAGE 93 LINE 14

WELL RECORD

Partnership

Company Cities Service Oil Co. & Lion Oil & Refining Co. Well No. 1 Farm Weiderodor "A"
 Location 990' South and 965' West of Center Sec. 12 T. 23 R. 10W
 Elevation 1752 County Iteso State Kansas
 Drlg. Comm. November 3, 1942 Contractor Corbett-Harbour Drilling Company
 Drlg. Comp. December 2, 1942 Acid 500 gals. - January 2, 1943
 T. D. 3753' Initial Prod. D. H. P. Gauge Potential: 3000 oil, 0 water, 24 hours (Ind. Cap. 8734 barrels)

CASING RECORD:

10-3/4" @ 161' con. 150 ex Ash Grove
 7" @ 3739' con. 75 ex Ash Grove

FORMATION RECORD:

surface clay & sand	0-45
sand & shale	110
red bed	150
shale & shells	161
red bed, shale & shells	425
red bed	600
shale & shells	755
shale & lime shells	1015
salt & shale	1100
shale & shells	1330
broken lime	1445
anhydrite & lime	1500
broken lime	1550
lime	1705
sand	1736
lime	1760
broken lime	1860
lime	1965
broken lime	2210
lime & shale	2325
shale	2430
broken lime	2500
lime	2570
shale	2695
lime & shale	2745
lime	3020
lime & shale	3055
lime	3120
shale & lime	3200
shale & shells	3255
lime & shale	3300
shale & lime	3345
lime	3584
chert	3605
shale	3730
lime	3743
3743 Rot. T. D. = 3743 S. L. H.	
chert	3745
chert & lime	3751
chert & dolomite	3753 T. D.

Top Viola 3738'
 Penetration 15'
 Total Depth 3753'

Loaded hole with 3000' water before drilling shoe. Good show oil at 3753, no fillup. Swabbed water load from hole; hole filled 2500' oil.

January 21, 1943 - Temporary physical potential: 395 oil, no water, 24 hours.

Eye: 500' 10
 1000' 00
 1500' 10
 2000' 00
 2500' 00
 3000' 00
 3500' 00

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APR 15 1958

CONSERVATION DIVISION
 Wichita, Kansas

PLUGGING
 FILE SEC. 12 T. 23 R. 10W
 BOOK PAGE 93 LINE 14