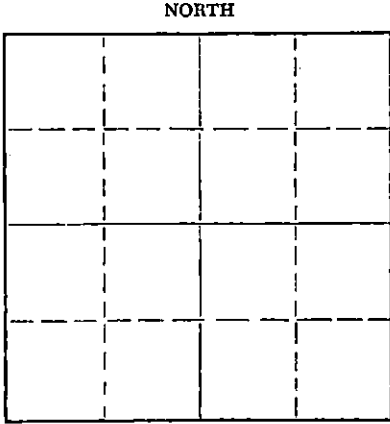


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Reno County. Sec. 12 Twp. 23 Rge. 10 (X) (W)  
Location as "NE/CNW/SW" or footage from lines SW SE NE  
Lease Owner Cities Service Petroleum Co. (Driller-Producers)  
Lease Name Heylman "A" Well No. 3  
Office Address Box 1111, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 3-20-61 19  
Application for plugging filed 3-13-61 19  
Application for plugging approved 3-13-61 19  
Plugging commenced 3-13-61 19  
Plugging completed 3-20-61 19  
Reason for abandonment of well or producing formation dry



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_

Name of Conservation Agent who supervised plugging of this well Fred Hampell  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3714 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded hole to 3720' mixed and run 1/2 sacks cement.  
Pulled casing. Set 10' Rock bridge at 210' mixed and run 20 sacks cement.  
Mud to 40' set 10' rock bridge with 10 sacks cement to base of cellar.

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STATE CORPORATION COMMISSION

MAR 28 1961

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co., Inc.  
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Warren D. Harned Pres.  
Box 364, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 27 day of March, 19 61

My commission expires 24 October 1964

Sidney D. Miller  
Notary Public.



Unitized 4-1-55  
(AI-57,070)

OR 72

J. C. Number B-23508  
 County: Reno  
 Description: 12-235-10W  
 Location: 990' S. 990' W of NE corner Section 12  
 Company Interest:  
 Operator if Partnership:  
 Lease Heylman Oil & Gas Well No. #3  
 State: Kansas  
 Lease No.  
 Peace Creek Unit Tract #24  
 15-155-62196-0000

50-38.00  
10-18.40  
5-40

Insurance Requested: R-5-3-43  
 Commencement Notice: 5-5-43  
 Drilling Started: 5-5-43  
 Producing Horizon:  
 Elevation Top  
 Insurance Cancelled: 6-4-43  
 Completion Notice: 6-7-43  
 Drilling Completed: 6-4-43  
 Initial Production Oil 97 Water 0  
 Total Depth 3744 Penetration

Size Wt. Amt. Set Amt. Pulled Left In Cement  
 8-5/8" 215'  
 5 1/2" 3744' 3742' S.L.M. 150 sacks  
 75

Contractor Corbett-Barbour Drilling Co. Type of Tools R+C Contract Rate 2.70  
 820 Kennedy Bldg 200.  
 Tulsa, Okla. Drilling Progress 125.

1943	1943	1943
May 1-2-3	(1): Released (2): Location 990' S. 990' W of NE corner Section 12 (3): Cellar completes	(30): Bailing mud. (31): Drilling cement plug 7.8 rotary 3738' equal 3743' S.L.M. 5 1/2" at 3742' 3743-44' good show oil & gas. Fill up 2080' in 10 hrs. oil. T.D. 3744'
4	Moving in rotary	3743-44' good show oil & gas. Fill up 2080' in 10 hrs. oil. T.D. 3744'
5	Moving in rotary	
6 45'	Drilling	2 3744'
7 215'	Set cement 8-5/8" at 215' W/150 sacks.	3 3744'
8, 9, 10 1650'	Drilling	4 3744'
11 1911'	Drilling	5-6-7 3744'
12 2280'	Drilling	8 3744'
13 2480'	Drilling	
14 2710'	Drilling	
15-16-17 3385'	Drilling	
18 3487'	Drilling	
19 3616'	Drilling	
20 3738'	circulating	
21 3738'	Top Viola 3735' (1993) 7.8 rotary 3738' set & cement 5 1/2" at 3738' with 75 sacks.	Potential 12 oil, no water, 24 hrs.
22-23-24 3738'	(23): W.O.C.S. (23424) waiting on front	
25 3738'	waiting on front.	
26 3738'	waiting on drilling front.	
27 3738'	waiting on drilling front.	
28 3738'	waiting on front	
29-30-31 3738'	(29): moving in cable tools	

mail this log  
to State Corp  
WPA

**RECEIVED**  
STATE CORPORATION COMMISSION

MAR 28 1961

CONSERVATION DIVISION  
Wichita, Kansas