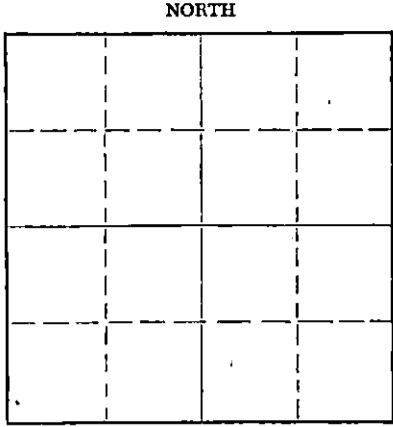


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

R

Reno County. Sec. 12 Twp. 23 Rge. 10 (X) (W)
Location as "NE/CNW/SW" or footage from lines SW NW NE
Lease Owner: Cities Service Petroleum Co.
Lease Name Heylman "G" Well No. 1
Office Address Box 1111, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 2-15-61 19
Application for plugging filed 2-1-61 19
Application for plugging approved 2-1-61 19
Plugging commenced 2-1-61 19
Plugging completed 2-15-61 19
Reason for abandonment of well or producing formation _____



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

Name of Conservation Agent who supervised plugging of this well Fred Hampell
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3742 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand to 3720' with 5 sacks cement pulled casing
Mud to 240' set 10' with 15 sacks cement
Mud to 150' set 10' rock bridge with 15 sacks cement
Mud to 35' set 10' rock bridge with 10 sacks cement to base of cellar

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MAR 13 1961
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Central Pipe Pulling
Address _____

STATE OF Kansas, COUNTY OF Barton, ss.
Central Pipe Pulling (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Richard B Schuck

SUBSCRIBED AND SWORN TO before me this 13 day of March, 1961

My commission expires 24 October 1964
Sidney D. Miller
Notary Public.

072 500 6-40

utilized 4-1-55
(OI-57606)

15-155-02194-0000

J. O. Number B-23243

Peace Creek Unit, Tract #24
Lease: ~~Hayman Co.~~ Well No. 1

County: Reno

State: ~~Kansas~~ Lease No. 622

Description: SWNW NE 12-23 S-10 W

Pool: Peace Creek

Location: 9.90 S of 33.0 E of N/4 Cor

Company Interest: Operator: Partnership

Insurance Requested: 39.00

Insurance Cancelled: 10-16-42

Commencement Notice: 9-12-42

Completion Notice: 10-19-42

Drilling Started: 9-13-42

Drilling Completed: 10-16-42

Producing Horizon: Viola Initial Production Oil 3000

Water None

Elevation Top 3730 Total Depth 3742 Penetration

Casing Record

Size .Wt. Amt. Set Amt. Pulled Left In Cement

10 3/4"		160'	0	160'	175.00 X
7"		3736'	0	3736'	75 ✓

Contractor Corbett-Burbour Drilling Co. Type of Tools

Contract Rate 2.50

820 ~~625~~ Kennedy Bldg. R.C.

150

Tulsa, Okla. Drilling Progress Cash

90

1942			10-12-42	3742'	Rebuild gun barrel tank
9-4,5		Released	13	3742'	Bldg. tanks
8		Pits & cellar complete	14	3742'	Acidized w/ 500 gals.
9,10		R.U.R.T.	15	3742'	Rot. today
11	160'	Run pipe	16	3742'	Oil potential
14	1100'	Cmtl: 10 3/4" @ 160'	17	3742'	Rot. 3000 oil, no water
		w/ 175 sax.			24 hrs. B.H.P. Gauge.
15	1430'	Drly.			
16	1810'	✓			
17	2005'	✓			
18	2320'	✓			
19	2502'	✓			
21	2955'	✓			
22	3250'	✓			
23	3457'	✓			
24	3552'	✓			
25	3646'	✓			
26	3730'	Circulating			
28	3739'	Top Viola 3730'. Cmtl.			
		7" @ 3736' w/ 75 sax.			
29	3739'	W.O.C.S.			
30	3739'	R.U.C.T.			
10-1-42	3739'	✓			
2	3739'	Drill mud today			
5	3739'	Drly. Cmtl.			
6	3742'	S.L.M. 3739-42 good prod.			
		& satur.			
7	3742'	Run tbg. swab into lead.			
8	3742'	No report			
9	3742'	Bldg. tanks			
10	3742'	Swab off water. Will not flow. Hole full oil.			

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Wichita, Kansas