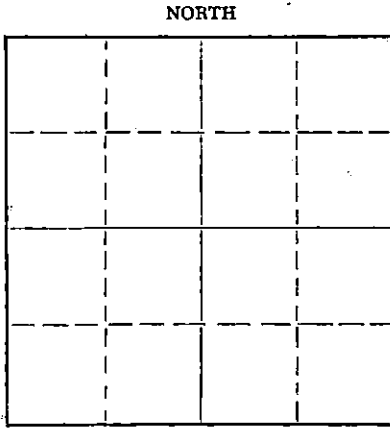


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Reports to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Reno County, Sec. 12 Twp. 23 Rge. 10 (E) (W) <sup>x</sup>  
Location as "NE/CNW/SW" or footage from lines SW NW NW  
Lease Owner Cities Service Petroleum Co (Drillers-Producers)  
Lease Name Heylman UB Well No. 2  
Office Address Box 144, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 3-6-61 19  
Application for plugging filed 3-2-61 19  
Application for plugging approved 3-2-61 19  
Plugging commenced 3-2-61 19  
Plugging completed 3-6-61 19  
Reason for abandonment of well or producing formation dry



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_

Name of Conservation Agent who supervised plugging of this well Fred Hampell  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3757 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sand to 3735' with 4 sacks cement.  
Mud to 265 set 10' rock bridge with 20 sacks cement.  
Mud to 40' set 10' rock bridge with 10 sacks cement to base of celflar

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STATE CORPORATION COMMISSION

MAR 7 1961

CONSERVATION DIVISION  
Wichita, Kansas

3-13-61

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co., Inc.  
Address Box 364, Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.  
Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Warren D. Horner Pres  
Box 364, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 11 day of March, 1961

My commission expires 24 October 1964

Sidney S. Miller  
Notary Public.



0-72

Unitized 4-1-55  
CAI-57670

15-155-02191-0000

J. O. Number B-23149

Peace Creek Unit Tract # 23

County: Reno

Lease: ~~Heylman Bldg~~

Well No. 2

Description: SW NWNW

State: Kansas

Lease No. 928

Location: 990' S + 330' E of NW Cor

12-23S-10W

Company Interest:

Operator if Partnership:

Insurance Requested: 2500.

R-6-10-42

Insurance Cancelled: 7-7-42

Commencement Notice:

6-12-42

Completion Notice: 7-8-42

Drilling Started:

6-11-42

Drilling Completed: 7-7-42

Producing Horizon: Viola

Initial Production Oil 3,000

Water none

Elevation Top 3740

Total Depth 3757'

Penetration 17'

Size	Wt.	Amt. Set	Amt. Pulled	Left In	Cement
8 7/8"		270'	0	270'	175 S.A.X.
5 1/2"		3744'	0	3744'	75 ✓

Contractor ~~Holmerich & Payne~~  
Philtower Bldg.  
Tulsa, Oklahoma

Type of Tools  
R&C  
Drilling Progress Cash

Contract Rate 2.50  
150.  
90

1942				6-30	3757'	Bad roads. Can't get tubing to location.
6-9		Released				
10.		Location		7-1	3757'	Run tubing. Swab to bottom. Did not flow.
11		R. U. R. T.				
12	270'	Ordn. 8 7/8" wg. @ 270'		2	3757'	Jet 1000 gal. 7% acid 3744'-47'. flow thru casg. Kill well to pull tubing to recover jet gun.
		w/ 175 S.A.X.				
15	1965'	Drilling		3	3757'	Pull jet gun. Acidize w/ 500 gal. 19 min. on vacuum.
16	2324'	✓		4	3757'	Flow 22 bbl. an hr., 5 hrs. - S.D.
17	2611'	✓		6	3757'	Start test today.
18	2790'	✓		7	3757'	On test.
19	2985'	✓		8	3757'	Potential 3,000 cu. no water, 24 hrs BHP Gauge.
22	3596'	✓				
23	3726'	✓				
24	3752'	Top Viola 3743' (1989). 3745'-52', 75% chert & hard lime. 25% dolomite fair porosity & saturation T.D. 3752', 5 1/2" set at 3747' w/ 75 sacks.				
25	3752'	W.O.C.S.				
26	3752'	M.I.C.T.				
27	3752'	Oil mud. Drilling today				
28	3757'	Jap Viola 3740, 5 1/2" @ 3740 J.D. rotary 3749, 8 L.M. 3749'-50', chert, hard. 3750'-53', cherty lime & dolomite, hard dense 3753'-57' chert & dolomite fair por. & sat. Running tubing.				

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