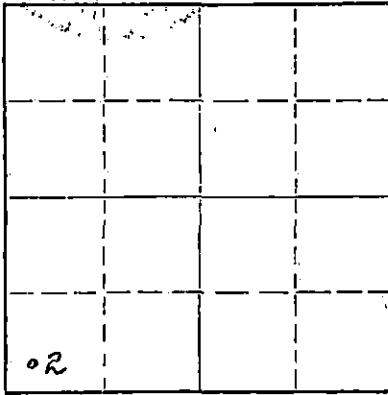


WELL PLUGGING RECORD

15-009-15022-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 21 Twp. 16S Rge. (E) 11 (W)
Location as "NE/CNW%SW%" or footage from lines SW SW SW
Lease Owner Atlantic Richfield Company
Lease Name Community Selma Seyfert "B" Well No. 2
Office Address Box 819 Great Bend, Kansas: 67530
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed March 12 1939
Application for plugging filed June 26 1970
Application for plugging approved June 29 1970
Plugging commenced July 6 1970
Plugging completed July 6 1970
Reason for abandonment of well or producing formation Uneconomical to produce

If a producing well is abandoned, date of last production July 1966
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation Arbuckle Depth to top 3337 Bottom 3352 Total Depth of Well 3352 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil & Water	3337	3352	10 3/4	118	None
				7	3337	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Ran tubing, spotted 20 sacks cement 3352' to 3252'. Mud from 3252' to 300'.
Wood plug at 300'. 80 sacks cement from 300' to surface.

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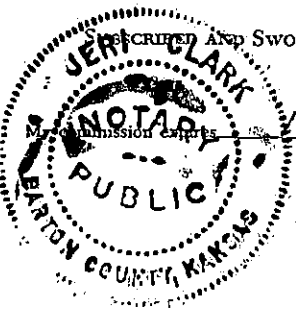
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Company
Address _____

STATE OF Kansas, COUNTY OF Barton, ss.
J. J. Clark (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. J. Clark
Box 819 Great Bend, Kansas 67530
(Address)

Subscribed and Sworn to before me this 9th day of July, 1970
Jeri Clark
Notary Public.



SINCLAIR OIL & GAS COMPANY

STATE PERMIT _____

AUTHORIZATION NO. **KE #254**

RECORD OF WELL No. **2**
 SEC **21** TWP **16S** RANGE **11W**
 BLOCK _____ LOCATION OF WELL _____
 SURVEY _____

"COMMUNITY" **SELMA SEYFERT**

COUNTY OR PARISH **Barton** STATE **Kansas** ACRES **160** FARM _____
 LOCATION OF WELL **440' from South line. & 440' from West line.**
Lease Location SW/4

(SHOW ALL MEASUREMENTS FROM SURFACE LEVEL)

ELEVATION: SURFACE **1914** RIG FLOOR _____
 LOCATION STAKED BY **L.O. Wesley Co. Engr.** DATE **2/10/39**
 DRILLING CONTRACTOR **Harbar Drilling Co.**
 KIND OF TOOLS USED, CABLE, FROM **3339** TO **3352**
 ROTARY, FROM **0** TO **3339**
 DATE DRILLING COMMENCED **Feb 17, 1939** COMPLETED **Mar. 12, 1939**
 DATE COMPLETED TESTING _____ FIRST PRODUCTION **Mar. 18, 1939**
 TOTAL DEPTH **3352** PBD _____ METHOD OF PRODUCING **Pumping**
 1ST 24 HRS. NATURAL _____ AFTER ~~24 HRS~~ OR ACID **36.80 bbl in 2 hrs.**
 24 HR. POTENTIAL AT COMPLETION — OIL _____ WATER _____ CHOKE _____
 ALLOWABLE PRODUCTION, PER DAY _____ PER CALENDAR DAY _____
 API GRAVITY OF CRUDE OIL @ 60° F _____ GOR _____

GAS WELL

TUBINGHEAD PRESSURE _____ PSIG KIND OF MUD USED DURING COMPLETION _____
 VOLUME _____ CU. FT. _____
 DEVIATION TESTS: _____

HOLE SIZE BEHIND OIL STRING CSG _____ SIZE OF HOLE BELOW CSG. _____
 CORE RECORD: _____ NUMBER OF CORES _____ DEPTH _____ LAB. NUMBER _____

WAS ELECTRICAL LOG MADE _____ TOP _____ BOTTOM _____ SERVICE CO. _____

WAS RADIO-ACTIVE LOG MADE _____ TOP _____ BOTTOM _____ SERVICE CO. _____

TEMPERATURE SURVEY _____ INDICATED TOP OF CEMENT _____
 SET WHIPSTOCKS AT _____ SPECIAL CEMENTING JOBS _____

PRODUCING FORMATIONS	TOP	BOTTOM	THICK.	PRODUCING FORMATIONS	TOP	BOTTOM	THICK.
1ST Arbuckle	3337'	3352'	15'	5TH			
2ND				6TH			
3RD				7TH			
4TH				8TH			

PERFORATION REPORT:

DATE	NO. HOLES	DEPTH	TO	TYPE OF SHOT	PRESENT STATUS

SHOT REPORT—COMPANY	DATE	QUARTS	SIZE & LENGTH	ANCHOR	SHOT BETWEEN
1.					FT. FT.
2.					FT. FT.

TREATED — ACID — FRACTURES, ETC.

FROM	TO	TYPE TREATMENT	GALLONS OR BARRELS	SAND POUNDS	LOAD - BBLs.	MAX. & MIN. PRES	NET OIL REC.
FT.	FT.	3/13/39 by Dowell Inc.	2,000 gal.	XX			
FT.	FT.	4/13/39 by Dowell Inc.	2,000 gal.	XX			
FT.	FT.						
FT.	FT.						
FT.	FT.						
FT.	FT.						
FT.	FT.						
FT.	FT.						
FT.	FT.						

CASING, TUBING AND SUCKER RODS

CASING IN WELL						AMOUNT PULLED				NOW IN WELL		
SIZE O.D.	NEW S. H.	WEIGHT PER FT.	FEET	SET AT DEPTH	GRADE, KIND, RANGE	THREAD	SACKS CEMENT	DATE	SIZE	FEET	WEIGHT PER FT.	FEET
10-3/4" OD		40#	118		IN		125					
7" OD		20#	3337				125					
3" tbg		9.3#	3336									
UB (includes 15' anchor (2 1/2" catcher & 1' 9" bbl) not inc.)												

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(SHOW ALL MEASUREMENTS FROM SURFACE LEVEL)

COMMUNITY SELMA SEIBERT "D" WELL #2

TOTAL DEPTH	FORMATION	TOTAL DEPTH	FORMATION
	Drillers Log		
	<u>Formation</u>	<u>Depth</u>	
	Sand & Lime Shells	80	
	Lime shells & shale	129	
	Shale & shells	550	
	Blue & gray shale	600	
	Red Bed	740	
	Red Bed & Blue Shale	770	
	Anhydrite	810	
	Shale & Shells	1210	
	Shale & Salt	1375	
	Shale	1455	
	Shale & Lime	1750	
	Sand -soft	1773	
	Sandy Lime	2805	
	Lime	2965	
	Lime & Shale	3065	
	Lime	3105	
	Shale & Lime-	2220	
	Shale & Shells	2260	
	Shale & Lime	2330	
	Shale & Shells	2400	
	Shale & Lime	2590	
	Shale & Shells	2640	
	Shale & Lime	2845	
	Lime	3025	
	Shale	3070	
	Lime Top Arbuckle 3337'	3352 TD	

4-28-52 State Physical Test, 24 hrs.
31 bbls. oil, 7 1/2 bbls. water.

Cement Squeeze Job A.E. #609 (1939)

Apr. 4, 1939, Harbor's Caswell unit moved in. Pulled tbg & put in Baker cement retainer, run tbg, in and pumped in 1000 gal. cement. press. dropped from 1500/ to 250/ after pump in cement. Set 4 hrs. and tried to pump in 50 more gal. pressure built up to 3000/ and never mixed, shut down Apr. 5th. April 10th started up, drill out cement retainer (Baker) and pack s, and cleaned out to bottom. After swabbed down made 5 bbl. oil an hr. April 13, 1939 acidized by Dowell thru tbg w/2000 gal. HCl acid. Swabbed 21 bbl. an hr for 12 hrs, pulling swab off bottom w/no indication of water.

Auth #3259 - Tom Martin Drig. Co., Workover Locate and repair leak in 7" casing, well pumping mud. 9-10-52 - Moved in Cable tools, Pulled rods and tub. cleaned out with bailer to 3342'. Set Halliburton Bridging Plug at 3315' pumped down and test plug which stopped at 1750' Mixed 250 cts cement, pumped plug to 1350 no pressure, plug coasted to 1450' re-pressured to 500/ pumped plug to 1610' leaving 140' of cement in casing above hole at 1750' Bailed hole dry, drilled out cement and hole dry at 2318'. Tested at 2383 hole dry, Drilled plug, cleared out to 3352' Had 1800' of fluid in hole, 100' oil. Ran 3054' of 3" 107' end tubing and rods. Contractors tools down on 9-23-52. Pumped well for 3 days and completed on 9-26-52 for 40 bbl. oil and 150 bbl. water per day. TD 3352 in Arbuckle.

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