Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Inform, on Completely
Make Required Bidavit
Mail or Deliver report to

# WELL PLUGGING RECORD

Mail or Deliver Report to: Conservation Division				¥			
State Corporation Commission 212 No. Market	Finn	iey	Count	San 227 T	22S Rge	$(E)$ $\frac{33}{}$ $(W)$	
Wichita, Kansas		NE/CNW#SW#"				(2)(**/	
NORTH	Location as 1	Champlin Pe	etroleum	Company			
		E. R. Adams			_	Well No. 4	
i i				Suite 300		City, OK 73116	
		Well (completed			Dry Hole		
1 1 1	Date well con	_			2-23	<u> 19 81</u>	
[22]	l l	r plugging filed			9-11	<u>19</u> _81_	
F X + AFAF AKKEN	= =	r plugging approv			9-22	19.81	
	Plugging com	menced			<u>11-25</u>	19 81	
	Plugging com	pleted			12-01	19 81	
	Reason for aba	Reason for abandonment of well or producing formation <u>non</u> productive					
18 1 K K K K K K K K K K K K K K K K K K	·			<del></del>		·	
	If a producing	g well is abandon	ed, date of la	ist production	<del></del>	19	
Locate well correctly on above			the Conserv	vation Division o	r its agents befor	e plugging was com-	
Section Dist	menced?	Yes	71 - 4 - 5 - 5	Thomas	<del></del>	<del></del>	
Name of Conservation Agent who s	upervised plugging of th	his well FIT.	rarence	Inomas		'4,000	
Producing formation Test -	Toronto-Dry	Depth to top30	<u>3⊥4</u> Bottor	n 3825	Total Depth of V	Vell 4900 Feet	
Show depth and thickness of all wa	ter, oil and gas formation	ons.					
OIL, GAS OR WATER RECO	RDS				·C	ASING RECORD	
	<del></del>	PRO1:	<del></del>	<u> </u>		<del></del>	
FORMATION .	CONTENT	FROM	TO	8-5/8"	1055 I	O T	
			<del> </del> -				
	<del>                                     </del>	<del>                                     </del>	1	5-1/2"	4900 <u>'</u>	<u>1530 '</u>	
			<del> </del>	<del> </del>		<u> </u>	
	<del></del>	<del> </del>	<del> </del>	<del>                                     </del>	<del> </del>	<del> </del>	
		<del></del>	+		<del> </del>		
		<del> </del>	1	<del> </del>	<del> </del>	<del></del>	
			†		•	<del></del>	
Describe in detail the manne		1 7 . 1.		10.1	SECEIVED		
casing h	Midwest Casing anger. m for holiday.	Pulling ri	g. Dig o	CONS	& remove sl RVATION DIVISI Inhita Kansac		
	xs hulls & 75 s	exs cement	across pe	erforations	from PBTD	@ 3900' to 3450'	
Pressure	test @ 1000#.	Shot 5-1/	2" csg @	2418'. Wo	rk pipe w/1	4" stretch.	
	not come loose						
11-28-81 Shot cas	ing @ 1827'. V	<i>l</i> ork pipe w	<u>ith 14" :</u>	stretch. d	id not come	loose. Shot	
	.530'. Pipe can	ne loose	Pull up 1	to 1046'.	SDFN.		
<del></del>	m for Sunday.						
	<u>m due to weathe</u>				<del></del>	<del></del>	
12-01-81 Pump 50	sxs cement from	n 850' to 1	000' Pi	ull_remaind	er of $5-1/2$	2" casing. Clean	
	ar. Run a brid						
below gr	ound level. We	eld on plat	e. Fill	cellar. R	elease rig	. Well P&A.	
<del> </del>		<del></del>					
	<del></del>		<del></del>		<del></del>	<del></del>	
		<del></del>	<del></del>			12-15-8	
	<del>-</del>	<del></del>				(d-1-2-0)	
	<del></del>	<del></del>	·		Drock	<del></del>	
<del></del>	(If addition	al description is necessary Pulling	stary, use BAC	K of this sheet)	COURSE	<del>)</del>	
Name of Plugging Contractor	Midwest Casir	ng Pulling	Service	(7077	ONWENBATION CO	34141761116	
Address	P. O. Box F	Sublette,	Kansas	67877	Bro		
					9F0 1 P 18	31	
STATE OF Oklahoma	co	יצר עידיגוזו	Oklahoma	Oon	SEQUATE:		
JIMIE OFJ. W. Me	, <b>CO</b>	ONII OF	employee of	OW/2021 OR (000	ussyation divi	SIAN	
well, being first duly sworn on oat	h says: That I have k	mowledge of the	facts statem	ents and matter	s herein contain	of and the log of the	
above-described well as filed and	that the same are true	and correct. So	help me (26)	la L.		ed and the log of the	
ha siye	and the bank are true t			1/7 /11 /a			
The state of the s		(Signature)	<del> </del>	1 rayer		<del></del>	
						Towers North #300	
		_0	klahoma	City, OK (	Address)		
SUBSCRIBED AND SWORN TO b	efore me this 4tl	nday of.	$-A_{\overline{a}}$	De	cember, 19	<u>ar</u> '	
	. مر	v.	1. Thek	1 /ce. (	Venen	$\mathcal{J}$	
My commission expires 10-08-	.83	- · · · · · · · · · · · · · · · · · · ·	77			Notary Public.	
My commission expires 10-00	<u> </u>	<del>_ `</del>	$\mathcal{O}$			•	

### CHAPLIN PETROLEUM CO.

E. R. ADAMS #4 WELL FINNEY COUNTY, KANSAS

OPERATIONS COMMENCED:

10/28/80

OPERATIONS COMPLETED:

11/11/80

# DRILLING LOG

10/28	,	•	0 - 194	Sand, Gyp.
10/29		•	<b>1</b> 94 - 1060	Sand, Gyp.
10/30	ı		1060 - 1440	Gyp, Slale
10/31	•		1440 - 2475	Shale, Lime
11/01		, ,	2475 - 2937	Shale, Lime
11/02	,		<b>2937 -</b> 3303	Shale, Lime
11/03		٠.	3303 - 3710	Shale, Lime
11/04	, .		3710 - 4075	Shale, Lime
11/05		:	4075 ~ 4365	Shale, Lime
11/06		•	<b>4</b> 365 <b>-</b> 4510	Shale, Lime
11/07		•	<b>4510 - 470</b> 3	Shale, Lime
11/08	•		<b>4708 - 490</b> 0	Shale, Lime

## CASING RECORD

Ran 23 jts. new 8 5/8 24# casing w/guide shoe Float insert cement surface pipe w/500 sks 35/65 Poz T 150 sks Class H w/2% C.C.

11/11

Run long string, hit bridge @ 1400 would not go, lay 5 1/2 casing down #14# w/guide shoe float colar. Cement w/250 sks Class H w/18% salt.

STATE CORPORATION COMMISSION

SEP 14 1981

CONSERVATION DIVISION Wichita, Kansas