

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev.03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # Spud 10-18-60 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Union Pacific Resources Company KCC LICENSE # 06417
(owner/company name) (operator's)

ADDRESS P.O. Box 7 - MS 3407 CITY Ft. Worth

STATE Texas ZIP CODE 76101-0007 CONTACT PHONE # (817) 877-7952

LEASE Sooby WELL# 2 SEC. 27 T. 225 R. 33 (West)

C - SW - NW - SPOT LOCATION/QQQQ COUNTY Finney

1980' FEET (in exact footage) FROM (S)N (circle one) LINE OF SECTION (NOT Lease Line)

4620' FEET (in exact footage) FROM (E)W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL SI GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 10-3/4" SET AT 402' CEMENTED WITH 275 SACKS

PRODUCTION CASING SIZE 7" SET AT 4794 CEMENTED WITH 550 (2 stages) SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: see attached

ELEVATION 2883'GL T.D. 4795' PBSD 4770 ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK * JUNK IN HOLE

PROPOSED METHOD OF PLUGGING See attached

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED?

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Yong Cho PHONE# (817) 877-7716 11-22-92

ADDRESS P.O. Box 7 - MS 3407 City/State Ft. Worth, Texas 76101-0007

PLUGGING CONTRACTOR Union Pacific Resources Company KCC LICENSE # 06417
(company name) (contractor's) COMMISSION

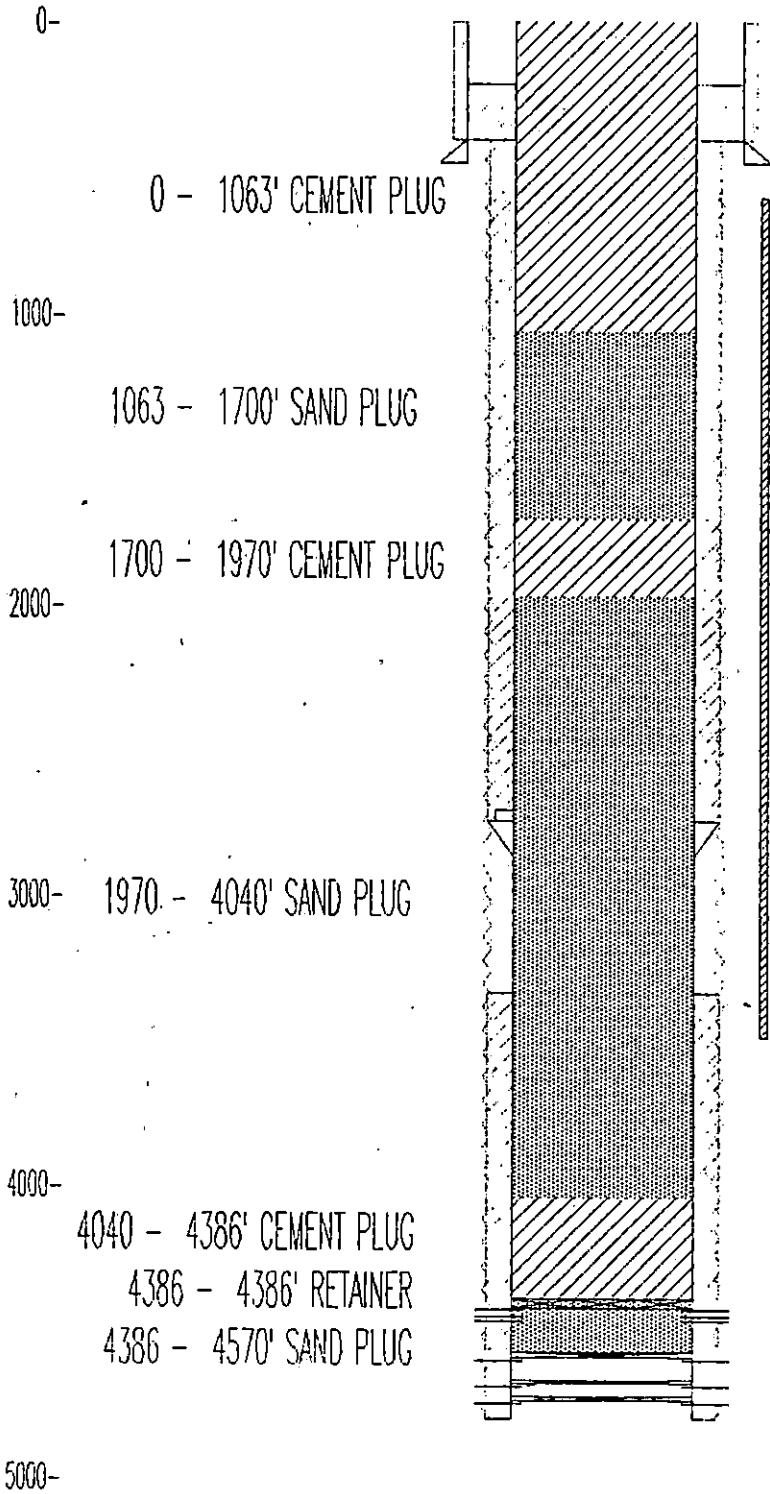
ADDRESS PHONE # ()

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) October 27, 1992 NOV 12 1992

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 11-10-92 AUTHORIZED OPERATOR/AGENT: Rachelle Montgomery
(signature)
Rachelle Montgomery
Regulatory Analyst

George L. Sooby 2
 Section 27, T22s, R33w
 Finney County, Kansas



Casing Leaks 600-3490'

CIBP @ 4720', 4665', & 4570'

PBTD: 4770'
 TD: 4795'

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PLUG & ABANDONMENT

(George L.) SOOBY #2
Section 27-22S-33W
Damme Field
Finney County, Kansas

PERFORATIONS: St. Louis 4734-44' w/3 SPF
Mississippi 4675-85' w/3 SPF
Marmaton 4444-48'; 4422-26'; 4416-20' w/4 SPF
Cherokee 4456-63'; 4586-96' w/4 SPF

PROCEDURE:

1. MIRU w/workover rig. TIH w/retainer on 2-3/8" tbg and set @ 4400'
2. RU Halco. Pump 7 bbl of drilling mud through the retainer. Sting off retainer and spot 40 sx of cement above the retainer, followed by 17 bbls of drilling mud into the tbg. Pull up to 4000' circulate mud for 3 hours. TIH to 4212' tag cement plug.
3. POOH to 1990' w/tbg. Spot 40 sx of cement slurry from 2000-1800', follow by 7 bbl of drilling mud into the tbg. Pull to 1600' circulate mud for 3 hrs. TIH to 1812' tag cmt plug.
4. POOH to 1090' w/tbg. Spot 40 sx of cmt slurry from 1100-900', follow by 3.5 bbl of drilling mud into the tbg. Pull to 700' circulate mud for 3 hours. TIH to 912' tag cement plug.
5. POOH to 500' spot 100 sx of cement slurry plug from 500' to 6' below ground level.
6. Cut of csg 6' below ground level and weld on cap. Reclaim location.

NOTE: Verbal plugging orders were received from Mr. Richard Lacey on October 21, 1992, while workover rig was on location.

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