15-055-10021-0000

KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # Completion 4-20-56 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR Lebsack Oil Production KCC LICENSE # 5210 6/97 (owner/company name) (operator's)
(owner/company name) (operator's) ADDRESS P. O. Box 489 CITY Hays
STATE Kansas ZIP CODE 67601-0489 CONTACT PHONE (913) 625-5444
LEASE Sooby WELL# 1 SEC. 27 T. 22 R. 33W (East/West)
NW - NW - ' SPOT LOCATION/QQQQ COUNTY Finney
330 FEET (in exact footage) FROM (S)/N (circle one) LINE OF SECTION (NOT Lease Line)
330 FEET (in exact footage) FROM E(W) (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL D&A SWD/ENAR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 10 3/4 SET AT 347' CEMENTED WITH 250 SACKS
PRODUCTION CASING SIZE 5 1/2 SET AT 4776' CEMENTED WITH 350 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs 4728-40'; CIBP 4750'
ELEVATION 2882 GL T.D. 4777' PBTD 4750' ANHYDRITE DEPTH (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING ACCORDING TO THE RULES AND REGULATIONS OF THE STATE
OF KANSAS.
(If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED?
If not explain why? Log not available. Sent Scout card only.
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Wayne Lebsack PHONE β16 938-2396
ADDRESS City/State Chase, KS 67524 7-2-97
PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529
PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529 (company name) (contractor 8) 7 ADDRESS P.O. Box 467 Chase, Kansas 67524 PHONE # () (316) 938-2943
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OF AGENT
DATE: 7-1-97 AUTHORIZED OPERATOR/AGENT: Male Julian Single Parkers Company of the



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

July 3, 1997

Lebsack Oil Production P O Box 489 Hays KS 67601-0489 Sooby #1 API 15-N/A 330 FSL 330 FWL Sec. 27-22S-33W Finney County

Dear Wayne Lebsack,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-6760

PLEASE TYPE ALL INFORMATION

15-055-10021-0000 KANSAS CORPORATION CONFISSION TEMPORARY ABANDOSMENT WELL APPLICATION and SEVERANCE EXEMPTION REQUEST

1-055-083		1-05	-7-	-08 <u>8</u>
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OPERATOR LIC.#06417				LEAS	E NAME _George	L. Sooby	SEC.	_27tvp	_22S_RGE33	EN COUNTY_Figurer		
DATE11-18-94			_	KELL	#1:	SPOT LOCATION	_HM-HNNN_	330	FEET FROM	SYN LINE OF SECTION		
OPERATOR NAME _Union Pacific Resource	es Company		_	API I	#O15-05 5-10	021		330	FEET FRON	te one above) E. LINE OF SECTION		
MAILING ADDRESSP.O. Box 7, MS 3006	i <u></u>			TYPE	OFWELL*O	it		OTALDEPTH	4777"	:le one above)		
CITY, STATEFt. Worth, Texas ZIP _76101-0007				DATEDRILLED 4/56								
CONTACT PERSONCami Kinzennayer PHONE (817) 877-653					etno. If sud or					<u> </u>		
PURCHASER (If Known) OLD:		_	4TYP	e of fell indi	EX (circle or	e): (911) 645	S SLO ERI	R WSW 🥞	500			
	SURFACE CASTEG						OTHER CAS	ING	1			
1	UG BACK FLUID HETHOD FROM SURFACE	GL/DF/KB ELEVATION	SIZE	DEPIH	CEMENT AKOUNT	CONDITION OF CASING	y	DEPTH	CEMENT AMOUNT	COMPLITION SOF CASING		
	CLBb	28821 1	0-3/4"	347*	250 sxs.	Good	5-1/2"	47761	350 sxs.	1 poof.		
SEVERANCE TAX REASON FOR TA RE	REHEMAL REQUEST X SEVERANCE TAX REASON FOR TA REQUEST: Re-evaluating the Damme Field											
(3 yr.inactive well)				-			<u></u>			Mus		
DEPTH AND TYPE OF TOOLS/JUNK IN HOLE						_	<u> </u>					
TYPE COMPLETION: ALT. I [] ALT.	T. II () DEPTH _H	/A				CE	MENT AMOUNTS		<u> </u>	FEET!		
TUBING IN HOLE:2-3/89						INCH AT _	_4750′		\$2.00 \$2.00 \$3.00	FEET!		
PACKER TYPE: N/A				size _		_ INCH SET A	T			FEET		
SECCOGICAL DATA: FORMATION			FORMAT I	ON TOP	FORMAT	ION BASE			~			
1Mississippian Lime		At: _	_47281_		to47404	·	feet Perf	oration (I or Sopen	Hole (🎉 🖹		
2		At: _			to		feet Perf	oration [] or Open	Hole []		
3.		At: _			to		feet Perf	oration (1 or Open	Hole []		
DOCLOGEST FOR THESE YEAR IMACTIVE WELL BY ROWTH AND YEAR AND ATTACH LAST THE HORTHS:	SEVERANCE TAX EXECUTION SEE YEARS OF COUNTY REM	# ÆQUEST CH DITCON FORMS.	LY: LIST	PRIEMECT CK VOLUES	TON YOUNES ON	FOIL or GAS GAS	PRODUCED FOR	THE PAST T	kree years pe	RIOD FOR THIS LELL		
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19						'/		•				
DO NOT WRITE IN THIS DATE TESTED RESULTS DATE PLUGGED DATE REPAIRED DATE PUT BACK IN SERVICE												
REVIEW COMPLETED BY:	(ES [] HO [] COI	BENTS:						T.A. API	PROVED:YES (DENIED []		