STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078

Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # Completion 2-13-54 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date,
WELL OPERATOR Lebsack Oil Production, Inc. KCC LICENSE # 5210 6/97 (owner/company name) (operator's) ADDRESS P. O. Box 489
STATE Kansas ZIP CODE 67601-0489 CONTACT PHONE # 013) 625-5444
LEASE Amy Rolf WELL# 1 SEC. 34 T. 22 R. 33W (East/West)
- NW - NE SPOT LOCATION/QQQQ COUNTY Finney
FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)
FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 10" SET AT 357' CEMENTED WITH unknown SACKS
PRODUCTION CASING SIZE 4 1/2 SET AT 4800+ CEMENTED WITH unknown SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4754-69'
ELEVATION T.D. 4893' PBTD ANHYDRITE DEPTH (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING ACCORDING TO THE RULES AND REGULATIONS OF THE STATE
OF KANSAS.
(If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED?
If not explain why?
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Wayne Lebsack PHONE# () 938-2396
ADDRESS City/State Chase, KS 67524
PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529 // (company name) (contractor's)
ADDRESS P.O. Box 467 Chase, Kansas 67524 PHONE # () (316) 938-2943
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP 3-28-9/ (bb)
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OF AGENT
DATE: 3-27-97 AUTHORIZED OPERATOR/AGENT: // (signature) 05,135
MINOSOZINI

CHAMPLIN REFINING . ROLF NW NW NE : FINNEY County E 2884 2/13/54 167 BOPD Comm. Comp. Casing 10⁴357 7⁴4892 Depth Datum Tops -DST 1751-72, 1 HR, 1665' GAS, 960' OIL: BHP 1020# PERF 1751-69: SWB 6 BOPH/10 HRS HEEB 3812 **≈928** 3853 LANS -969 1,340 B/KC -1456 MARM 4367 -11:83 <u>86بلنا.</u> -1605 CHERO 4732 -1848 M155 4753 ST LOUIS -1869 FINNUP POOL 4893 -2009 T_D INDEPENDENT OIL & GAS SERVICE WICHITA, KANBAR

34-22-33W

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COMPANY LEBSACK OIL			COUNTY FINNEY							STATE KANS			
	FINNUP	FINNEY	API No. NA							Other Services			
N ₹		1.	Location										
MPA	FIELD	YTNUOC										: -	
COMF	<u></u>	8_	Sect 34	TV	wp 22	:s	ige :	33 W					
Permanent	Datum	}	G. L Elev 2879						Elev. : K.B. 2887				
Log measu.	red fror	n	K.B. , 8 ft. above perm. datum D.F28							2884			
Drilling measured from K. B. G.L. 2875											2879		
Date @ Time Logged			10-11-96 @11:00			Дуре fluid in hole			_	WATER			
Run No.			ONE			Density of Fluid				NA .			
Depth - Driller			4889			Fluid Level				3600			
Depth - Logger			· \$ 576			Cement Top Est. Logged			jed	NA			
Bottom - Logged Interval			4:570			Equipment / Location				4555 / LIB			
Top - Logged Interval			3900			Recorded by				V. REEVER			
Max. rec. temp., deg F			NA			Witnessed by				MR. LEBSACK			
CEMENTING DATA			Surface Prot			ection Produc			tìon	n Liner			
,			String Strin			g String							
Data/Time Cemented													
Primary/Sq	U 00 20												
Expected			_	_ 1									
Compressive Strength			psi@_	hrs		psi@	hrs	ps	i@_	hrs		psi@ I	
Cement Volume													
Cement Type / Weight											/		
Formulation													
MUD Type / MUD Wgt. RUN BOREHO			/			/ CARING S TU							
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Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Iudith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

March 28, 1997

Lebsack Oil Production Inc P O Box 489 Hays KS 67601-0489 Amy Rolf #1 API 15-N/A NW NW NE Sec. 37-22S-33W Finney County

Dear Wayne Lebsack,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-6760