

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # Completed 9-9-55 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Helmerich & Payne, Inc. KCC LICENSE # 5293
(owner/company name) (operator's)

ADDRESS P.O. Box 558 CITY Garden City

STATE Kansas ZIP CODE 67846 CONTACT PHONE # (316) 276-3693

LEASE Niquette WELL# 1 SEC. 13 T. 22s R. 34 (East/West)

- - - - - NW SPOT LOCATION/QQQQ COUNTY Finney

3340 FEET (in exact footage) FROM (S) LINE OF SECTION (NOT Lease Line)

1320 FEET (in exact footage) FROM (W) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 10-3/4" SET AT 284' CEMENTED WITH 250 SACKS

PRODUCTION CASING SIZE 7" SET AT 2600' CEMENTED WITH 300 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs 2555-2563, 2568-2578, and 2601-2611 OH

ELEVATION 2920' T.D. 2611 PSTD 2611 ANHYDRITE DEPTH
(G/K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING TIH w/dump bailer to spot 2 sks cmt on top of packer and RBP stuck in hole at 2531'. POOH w/bailer. Perforate 7" casing at 1100'. Establish circulate
Circulate cement to surface w/400 sks..

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED? Yes

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS

Ken Jehlik PHONE# (316) 276-3693

ADDRESS P.O. Box 558 City/State Garden City, KS 10-14-93

PLUGGING CONTRACTOR Halliburton KCC LICENSE #
(company name) (contractor's)

ADDRESS Liberal, KS PHONE # ()

PROPOSED DATE AND HOUR OF PLUGGING (If Known?)

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR/AGENT

DATE: 10-13-93 AUTHORIZED OPERATOR/AGENT: Arthur Childers

RECEIVED
STATE CORPORATION COMMISSION
OCT 14 1993
CONSERVATION DIVISION
Wichita, Kansas

15-055-00317-0000



ELECTRIC WELL LOG

Location	COMPANY <u>MICHAELIS DRILG. CO.</u>		WELL	FIELD	COUNTY	STATE	FILE	COMPANY
	FILE _____		<u>NIQUETTE # 1</u>	<u>Hugoton</u>	<u>Finney</u>	<u>Kansas</u>	_____	<u>DRILG. CO.</u>
	WELL <u>NIQUETTE # 1</u>		<u>NIQUETTE # 1</u>	<u>Hugoton</u>	<u>Finney</u>	<u>Kansas</u>	_____	_____
	FIELD <u>Hugoton</u>		<u>NIQUETTE # 1</u>	<u>Hugoton</u>	<u>Finney</u>	<u>Kansas</u>	_____	_____
	COUNTY <u>Finney</u> STATE <u>Kansas</u>		<u>NIQUETTE # 1</u>	<u>Hugoton</u>	<u>Finney</u>	<u>Kansas</u>	_____	_____
	SEC <u>13</u> TWP. <u>22S</u> RGE. <u>34W</u>		<u>NIQUETTE # 1</u>	<u>Hugoton</u>	<u>Finney</u>	<u>Kansas</u>	_____	_____
	SURVEY _____		<u>NIQUETTE # 1</u>	<u>Hugoton</u>	<u>Finney</u>	<u>Kansas</u>	_____	_____
Log Measured From <u>Kelly Bushing</u> Elevation _____			State Kansas FILE					
Drilling Measured From _____ Elevation _____								
Permanent Datum <u>Gr2nd Level</u> Elevation _____								
Run No.	<u>One</u>							
Date	<u>7-23-55</u>							
Footage Logged	<u>2315</u>							
Total Depth, El. Log	<u>2599'</u>							
Total Depth, Driller	<u>2601</u>							
Csg. Shoe, El. Log	<u>264</u>							
Csg. Shoe, Driller	<u>264</u>							
Csg. Size	<u>10 3/4"</u>							
Bit Size	<u>9"</u>							
Mud Kind	<u>Water Base</u>							
Treatment	<u>Gal</u>							
Weight	<u>10.2</u>							
Viscosity	<u>37</u>							
PH								

RECEIVED
 STATE CORPORATION COMMISSION
OCT 14 1955
 CONSERVATION DIVISION
 Wichita, Kansas

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

October 14, 1993

Helmerick & Payne Inc
P O Box 558
Garden City KS 67846

Niquette #1
API 15-N/A
3340 FSL 1320 FWL
Sec. 13-22S-34W
Finney County

Dear Ken Jehlik,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City KS 67801
(316) 225-6760