

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 2/89

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-055-21,018-0002 (of this well).

(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR McCoy Petroleum Corporation OPERATOR'S LICENSE NO. 5003

ADDRESS 110 S. Main, Suite 500, Wichita, KS 67202 PHONE # (316) 265-9697

LEASE (FARM) Boyd "A" WELL NO. 1-16 WELL LOCATION NE NE NE COUNTY Finney

SEC. 16 TWP. 22 RGE. 34 or TOTAL DEPTH 5000' PLUG BACK TO _____

Check One:

OIL WELL _____ GAS WELL _____ D & A SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8-5/8" SET AT 1896' CEMENTED WITH 805 SACKS

CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

PERFORATED AT _____

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING Plug @ 2800' w/80 sks, plug @ 2000' w/50 sks, plug @ 1000'
w/50 sks, plug @ 600' w/50 sks, plug from 40' to surface with 10 sks. 10 sks in rathole.

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? _____ IS ACO-1 FILED? Yes
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 8-9-91

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE
RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: _____

Gary Marshall PHONE # (316) 266-6430

ADDRESS Wichita, KS 67202

PLUGGING CONTRACTOR BEREDCO Inc. LICENSE NO. 5147

ADDRESS 401 E. Douglas, Wichita, KS 67202 PHONE # (316) 265-2856

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED: _____
(Operator or Agent)

DATE: 8-14-91

9-10-91

RECEIVED

STATE CORPORATION COMMISSION

SEP 10 1991

CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE: 8-25-91

15:055-21019-0000

Form LC-1 4/90

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7 30 91 month day year NE NE NE Sec 16 Twp 22 S, Rg 34 East West

OPERATOR: License # 5003 Name: McCoy Petroleum Corporation Address: 110 S. Main, Suite 500 City/State/Zip: Wichita, KS 67202 Contact Person: Roger McCoy Phone: (316) 265-9697

4950 feet from South line of Section 330 feet from East line of Section (Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5147 Name: BEREDCO

County: Finney Lease Name: Boyd "A" Well #: 1-16 Field Name: Wildcat Is this a Prorated Field? yes X no Target Formation(s): Marmaton, Morrow, Miss. Nearest lease or unit boundary: 330 Ground Surface Elevation: 2950 (Est.) feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water: 185 Depth to bottom of usable water: 1075 Surface Pipe by Alternates: X 1 2 Length of Surface Pipe Planned to be set: 2000'+ Length of Conductor pipe required: 0 Projected Total Depth: 5000' Formation at Total Depth: St. Louis Water Source for Drilling Operations: X well farm pond other

Well Drilled For: Well Class: Type Equipment: X Oil Inj Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OAWO Disposal X Wildcat Cable Seismic: # of Holes

If OAWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes X no If yes, total depth location: SX 1-29-92

DWR Permit #: Will Cores Be Taken?: yes X no If yes, proposed zones: 1100' MIN ACT. I.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface

Pusher Kenny SPUD DATE 7-30-91 INIT. G.B. LENGTH SURFACE PLANNED 1950 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE XS @ 1986 CONDUCTOR ANHYDRITE T- B- ELEVATION TD 5000 FORMATION St. Louis RAN PIPE @ SX DV TOOL SX ALT II DONE SX Y N Ar buckle Plug @ Ft. W/ SX Hug. / Council @ 2800 Ft. W/ 80 SX Anhydrite Base @ 2000 Ft. W/ 50 SX 1/2 Base Anyh. @ 1000 Ft. W/ 50 SX 1/2 Plug @ 600 Ft. W/ 50 SX Bottom Surface @ Ft. W/ SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 5 SX MOUSE HOLE W/ 10 SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN G.B DATE 8.7.1997 TYPE OF CEMENT 60/40 pps 692 STARTING TIME 1:30 (AM/PM) DATE 8-8-91 COMPLETION TIME 4:30 (AM/PM) DATE 8-8-91 CEMENT COMPANY Dowell