

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-191-21310-00-00
Spot: SESWSW Sec/Twnshp/Rge: 21-34S-2E
330 feet from S Section Line, 4290 feet from E Section Line
Lease Name: WALIN Well #: 1
County: SUMNER Total Vertical Depth: 3530 feet

Operator License No.: 32887
Op Name: ENDEAVOR ENERGY RESOURCES, LP
Address: 110 N MARIENFELD, STE 200
MIDLAND, TX 79701

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3338		150 SX
SURF	8.625	249		175 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/06/2016 12:00 AM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Rcvd. from: GUS MYERS Company: _____ Phone: (918) 244-8063

Proposed Plugging Method: Set CIBP @ 3250' and spot 4 sks cement ; shoot squeeze holes @ 300' ; run 310' of 2.375 tbg and circulate cement to surface

Plugging Proposal Received By: DAN FOX Witness Type: PARTIAL
Date/Time Plugging Completed: 09/07/2016 11:00 AM KCC Agent: DAN FOX

Actual Plugging Report:

Perfs:

Operator ran in with tubing and could not get beyond 1070'. Ran back in with bit on 2 3/8" tubing and turned on obstruction and could not get deeper. Set CIBP and stacked out at 1066'. With District approval operator pumped 35 sx of class. Pulled tubing and let set for 3 hrs. Ran in with sand-line and tagged top of cement at 1000'. Perforated 4.5" with 2 squeeze holes @ 300', ran 10 jnts of tubing in to 320'. Circulated cement to surface. Topped off csg. With cement and returned next day to verify cement stayed to surface. Total of 270 sx. Cut off casing below ground and graded surface. Consolidated cement ticket #6500000276

Top	Bot	Thru	Comments
3302	3306	TBG	

Remarks: WELL PLUGGED AS PART OF DOCKET #15-442 COMPLIANCE AGREEMENT.

Plugged through: TBG

District: 02

Signed _____

(TECHNICIAN)

Form CP-2/3

no
NOV 02 2016