

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-159-22412-00-00
Spot: NWNESE Sec/Twnshp/Rge: 35-19S-10W
2481 feet from S Section Line, 1173 feet from E Section Line
Lease Name: MINER Well #: 10
County: RICE Total Vertical Depth: 3330 feet

Operator License No.: 31528
Op Name: MIKE KELSO OIL, INC.
Address: PO BOX 467
CHASE, KS 67524

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		3270		
PROD	5.5	3328		215 SX
SURF	8.625	237		235 SX
T1	2.875	3305		

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: _____
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: _____ Phone: (620) 938-2943

Proposed Plugging Method: Per KCC Rules and Regulations

Plugging Proposal Received By: JERRY SPARLING Witness Type: PARTIAL
Date/Time Plugging Completed: 10/12/2016 1:30 PM KCC Agent: VIRGIL CLOTHIER

Actual Plugging Report:

Perfs:

MIRU, a CIBP was previously set at 3270' in order to test the Simpson. Run tubing to 3220' and pump 35 sx's with 100 #'s cotton hulls. Perforate at 100', 650', and 290'. Run tubing to 1000' and pump 35 sx's common with 3 % CC. Pull tubing on up to 650' and wait 1 hr. Tag cement at 750'. Pumped 35 sx's common cement with 3% CC at 650', pull tubing to 290' and circulated cement to surface. Pulled tubing out and topped off.

Top	Bot	Thru	Comments
3275	3277		

Remarks: THIS WELL HAD TA- NOV LETTER SENT ON. GRESSELL OILFIELD PERF # 1432. COPELAND CEMENT # C-44339

Plugged through: TBG

District: 02

Signed

Virgil Clothier

(TECHNICIAN)

NOV 02 2016

Form CP-2/3