STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

WELL PLUGGING RECORD

15-155-6	02Z04·	-00X

Conservation Division State Corporation Commission 211 No. Broadway							
Wichita, Kansas						10 (E) W (W)	
NORTH		NE/CNW#SW#" o				W. of Cen.	
	N N	Endicot		- •			
i i		Box 144				WEII NO	
	•	Well (completed a	•	•		11	
	1	npleted		•		28, 1942	
		r plugging filed				er 14, 19 58	
		r plugging approv				er 17, 1958	
		Plugging commenced December 9, 19.58 Plugging completed December 17, 19.58					
	Reason for abandonment of well or producing formation Depleted formation.						
		· · · · · ·			G t	1 00 64	
						ber 29, 1958	
Locate well correctly on above Section Plat	menced? Y		the Conserv	ation Division o	r its agents befor	re plugging was com-	
Name of Conservation Agent who sup			I Hampel	· · · · · · · · · · · · · · · · · · ·			
Producing formation Viola	ervised plugging of d	Depth to top 376	66 Botton	n 3775	Total Depth of V	Well 3775 Feet	
Show depth and thickness of all water			Doctor.		Total Dopin of	.,	
•		· —-•			_		
OIL, GAS OR WATER RECORD	DS ·		.=		C	ASING RECORD	
FORMATION	CONTENT	FROM	ТО	SIZE	PUT IN	PULLED OUT	
				8-5/8"	147:	None	
				5-1/2"	37681	16541	
	 		1	<u> </u>	 	—	
							
							
					-		
						•	
Describe in detail the manner i	n which the well was	nlugged indicati	ng where the	mud fluid was n	laced and the me	thod or methods used	
3775-3700; river sand 3700-3660; 5 sacks ce 3660-156; heavy mud. 156-86; rock bridg 86-40; heavy mud. 40; to base cellar.	ment. e and 20 sacks			<u> </u>			

					_ .		
		<u></u>			<u>.</u>	<u> </u>	
							
		·				·	
		al description is neces					
Name of Plugging Contractor	C. E. Shull		ing Uo		_		
Address	Great Bend,	Ransas					
	, co	UNTY OFE	arton		., SS.		
V. M. Conove						of the above-describe	
well, being first duly sworn on oath,					s herein contain	ed and the log of th	
above-described well as filed and the	at the same are true		<i>-</i>		,		
		(Signature)/	MOO	novel			
		\ 			end Kanga		
			DOX I		end, Kansa:	<u> </u>	
SUBSCRIBED AND SWORN TO bef	ore me this 19th	day of_	Decemb	er//		<u>58</u>	
		•		W.T.	1- 7	(
M1- 70	1.050				mul	Notary Public.	
My commission expires March 12	, <u>1777</u> •						

RECEIVED STATE CORPORATION COMMISSIC

DEC 2 0 1958

CONSERVATION DIVISION Wichita, Kansas

BOOK PAGE 145 LINE 29

23 17 17 17 17 17 17 17 1	Company Cities Service Oil Co	• Well-No.	1 Farm <u>Endi</u>	eott
	ocation 660' south and 660' w	out of Center	sec. <u>14</u> T	. 23 R. 10W
	levation 1763 Count	y Ri	no State	Kenses
CASING REGORD: Corr. 140 ex cement S-1/2" Gardo Records Corr. 75 ox monarch Corr. 75 ox monarch Total Reports Total Records Surface loan & Gand C-125 Corr. 75 ox monarch Total Reports Surface loan & Gand C-125 Corr. 75 ox monarch Total Reports Surface loan & Gand C-125 Corr. 75 ox monarch Total Reports Surface loan & Gand C-125 Corr. 75 ox monarch Total Reports Surface loan & Gand C-125 Corr. 75 ox monarch Surface loan & Gand C-125 Corr. 75 ox monarch Surface loan & Gand C-125 Corr. 75 ox monarch Surface loan & Gand C-125 Corr. 75 ox monarch Surface loan & Gand C-125 Corr. 75 ox monarch Surface loan & Gand C-125 Corr. 75 ox monarch Surface loan & Gand C-125 Corr. 75 ox monarch Surface loan & Gand C-125 Corr. 75 ox monarch Surface loan & Gand C-125 Corr. 75 ox monarch Surface loan & Gand C-125 Corr. 75 ox monarch Surface loan & Gand C-125 Corr. 75 ox monarch Surface loan & Gand C-125 Corr. 75 ox monarch Surface loan & Gand C-125 Corr. 75 ox monarch Surface loan & Gand C-125 Corr. 75 ox monarch Surface loan & Gand C-125 Corr. 75 ox monarch Surface loan & Gand Corr. 75 ox monarch Surface loan & G	Orlg. Comm. August 28, 1942	Contract	or <u>Helmerich & Payne</u> , Inc	•
CASINC RECORD: 8-5/8" 2 156' cem. 140 ex cement 5-1/2" co 3769' cem. 75 sx meanach	orig. Comp. Soptember 16, 1942	Acid	300 gala Septembor	29, 1942
CASING RECORD: 8-5/8" © 156' com. 140 ex coment 5-1/2" © 3769' com. 75 ex monarch FORMATION RECORD: Surface loan & cand chale & shells chale & shell chale &	. D 37751 Initial Prod.	B. H. P. Can		
## 5-1/2" © 3769' con. 140 ex cement 5-1/2" © 3769' con. 75 ex Eonarch Surface Loaded			(Ind. Cap.	7349 bbls.)
## 156' com. 140 ex cement Fenciration 9' 5-1/2" com 3769' com. 75 ex Monarch Fenciration 9' 3775' ### 156' com. 175 ex Monarch Fenciration 9' 3775' ### 156' com. 175 ex Monarch Fenciration 9' 3775' ### 156' com. 175 ex Monarch Fenciration 9' 3775' ### 156' com. 175 ex Monarch Fenciration 9' 3775' ### 156' com. 175 ex Monarch Fenciration 9' 3775' ### 156' com. 175 ex Monarch Fenciration 9' 3775' ### 156' com. 175 ex Monarch Fenciration 9' 3775' ### 156' com. 175 ex Monarch Fenciration 9' 3775' ### 156' com. 175 ex Monarch Fenciration 9' 3775' ### 156' com. 175 ex Monarch Fenciration 9' 3775' ### 156' com. 156' com. 156	CASING RECORD:		Corr. Top Viola	37661
FORMATION RECORD: Surface loam & cand		coment		
### Surface loun & sand				· · · · · · · · · · · · · · · · · · ·
Surface loam & sand chale & challs red bed & shale shale, cand & calt red bed & shale shale, cand & calt l200 chale & shale l290 chale l2			And the second seconds second	, 76.4 g b.
Surface loam & sand chale & challs red bed & shale shale, cand & calt red bed & shale shale, cand & calt l200 chale & shale l290 chale & lime l290 chale & lime l290 l290 chale & lime l290 l290 chale & lime l290 chale & lime l290 l290 l290 l290 l290 l290 l290 l290	FORMATION RECORD:			
chale & shalle		0-125	·	
red bed & shale 950 shale, sand & salt 1200 shale, sand & salt 1200 shale & shells 1290 anhydrite & shale 1460 (300') in 1 hour. lime & shells 1570 sandy lime & shale 1670 sandy lime & shale 1777 physical potential: 346 oil, no sand, lime & shale 2113 shale & shells 2245 shale & shells 2245 shale & shells 2250 lime & shale 2507 lime & shale 2507 lime & shale 2710 lime 3710 lime 2710 lime 3710 lime		i	Torded hole with 2000) water before
shale, sand & salt 1200 shale & shells 1290 anhydrite & shale 1460 lime & sholls 1570 sandy lime & shale 1670 sandy lime & shale 1777 shale & shale 1777 shale & shale 2113 shale & shells 2245 shale & shells 2245 shale & shells 2330 lime & shale 2507 lime & shale 2710 lime & shale 2761 Topeka lime 2865 lime & shale 2907 lime & shale 2907 lime & shale 3035 broken lime 3130 broken lime 3130 broken lime 3229 shale & lime 3229 shale & lime 3628 lime & shale 3591 chort & lime 3628 lime & shale 3763 lime 3680 shale & lime 3763 lime 3769 3769 3769 Ret. TD = 3773 SIM				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
shale & shale ahydrito & shale lime & shale lime & shale sandy lime & shale sandy lime & shale sandy lime & shale sandy lime & shale sand, lime & shale shale	shale, sand & salt		are an extens and different 2 who are now you at	_
anhydrite & shale lime & shale lime & shale lime & shale sandy lime & shale sand, lime & shale lime & shale lime & shale lime & shale lime shale & shells lime & shale lime shale sh			15 3775 bole (111ed)	20001 to 23001
lime & sholls sandy lime & shale shale lime & sholls lime & shale lime lime lime & shale lime lime lime lime lime lime lime li				anda ad Milaa
sandy lime & shale 1670 September 29, 1942 - Temporary physical potential: 346 cil, no shale & shells 1945 water, 24 hours, natural. lime & shale 2245 water, 24 hours, natural. 24 hours, natural. shale & shells 2245 water, 24 hours, natural. shale & shells 2245 water, 24 hours, natural. shale & shells 2245 water, 24 hours, natural. shale & shells 2507 syfe: 500' 0° lime & shale 2500' 0° 1500' 0° lime & shale 2761 2000' 0° lime & shale 2865 3500' ½° lime & shale 3050 3500' ½° lime & shale 3229 3285 lime 3548 3591 chort & lime 3628 3680 shale & lime 3660 3763 shale & lime 3769 3769	•		(100.) IN T HOUT.	
sand, lime & shale 1777 physical potential: 346 oil, no chale & shells 1945 water, 24 hours, natural. lime & shale 2113 shale & shells 2245 chale & lime 2507 byfo: 500' 0 100'			Contombon 20 10/2 -	Tamporer
chalc & shells 1945 water, 24 hours, natural. line & shale 2245 chalc & shells 2245 chalc & shale 2360 lime & shale 2567 Syfo: 500' 0° lime & shale 2710 1500' 0° lime & shale 2761 2000' 0° lime & shale 2865 3500' 0° lime & shale 2907 lime & shale 3050 lime & shale 3085 broken lime 3130 broken lime 3229 shale & lime 3225 limo & shale 3591 chert & lime 3628 lime 3660 shalo & lime 3763 lime 3769 Rot. TD = 3773 SIH				
line & shele shale & shells shale & shells shale & shells shale & lime 2330 lime & shells 2580 lime & shells 2580 shele & lime 2710 lime & shale 2761 2000' Topeka lime 2810 2565 lime & shale 2907 lime 3050 lime & shale 3085 broken lime 3130 broken lime & shale 3229 shale & lime 3348 lime & shale 3591 chert & lime 3680 shalo & lime 3769 Rot. TD = 3773 SIM	•			
shale & shells chalo & limo 2380 limo & shale 2507 limo & shale 2500 limo & shale 2580 shale & limo 2710 limo & shale 2710 limo & shale 2710 limo & shale 2761 2000' 00 limo & shale 2810 2500' 00 limo & shale 2865 3500' limo & shale 3050 limo & shale 3050 limo & shale 3085 broken limo 3085 broken limo & shale 3229 chale & limo 3548 limo 3548 limo 3680 shalo & limo 3769 3769 Rot. TD = 3773 SIH			actions with their solutions	44 (14, 0
### shale & lime 2380		•		
lime & shale 2507 Syfo: 500' 00 lime & shells 2580 1000' 00 shole & lime 2710 1500' 00 lime & shale 2761 2000' 00 lime & shale 2810 2500' 00 lime 2865 3500' & 2000' 10 lime & shale 2907 lime & shale 3085 lime & shale 3130 broken lime & shale 3229 shale & lime 3548 lime & shale 3591 chort & lime 3628 lime 3660 shalo & lime 3763 lime 3769 Rot. TD = 3773 SIM				
lime & shells		-	timbre cone of	
shale & lime 2710 1500 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1			2000, 00	
11me & shale 2761 2000' 0° Topeka lime 2810 2500' 0° lime 2865 3500' ½° lime 3050 lime 3050 lime 3085 broken lime 3130 broken lime 3229 shale & lime 3285 lime 3548 lime & shale 3591 chert & lime 3680 shale & lime 3769 Rot. TD = 3773 SIH				
Topeka lime 2810 2500' 0° 3500' ½° 1ime 2865 3500' ½° 2907 1ime 3050 3050 1ime & shale 3085 5 500 1ime & shale 3130 500 1ime & shale 3229 500 1ime & shale 3285 1ime 3548 1ime 3680 500 500 500 500 500 500 500 500 500 5			7200, 0	
lime 2865 3500 % lime & shale 2907 lime & shale 3050 lime & shale 3130 broken lime & shale 3229 shale & lime 3285 lime 3548 lime & shale 3591 chert & lime 3680 shale & lime 3763 lime 3769 Rot. TD = 3773 SIH		- 1	2000, 0	•
lime & shale 2907 lime & shale 3050 lime & shale 3085 broken lime & 3130 broken lime & shale 3229 shale & lime 3285 lime 3548 lime 3591 chert & lime 3680 shale & lime 3769 Broken TD = 3773 SIH				
lime & shale 3050 lime & shale 3085 broken lime 3130 broken lime & shale 3229 shale & lime 3285 lime 3548 lime 3591 chert & lime 3628 lime 3680 shale & lime 3763 lime 3769 Rot. TD = 3773 SIM			23/10. B	
lime & shale 3085 broken lime 3130 broken lime 3229 shale & lime 3285 lime 3548 lime 3591 chert & lime 3680 shale & lime 3763 lime 3769 Rot. TD = 3773 SIH				
broken lime 3130 broken lime 3229 shale & lime 3285 lime 3548 lime 3591 chort & lime 3680 shale & lime 3763 lime 3769 Rot. TD = 3773 SIM				
broken lime & shale 3229 shale & lime 3265 lime 3548 lime & shale 3591 chert & lime 3660 shale & lime 3769 3769 Rot. TD = 3773 SIM				
shale & lime 3285 lime & shale 3591 chert & lime 3680 lime 3769 lime 3769 Rot. TD = 3773 SIM				
limo 3548 limo & shale 3591 chert & lime 3628 lime 3680 shalo & lime 3763 lime 3769 Rot. TD = 3773 SIM				
lime & shale 3591 chort & lime 3628 lime 3660 shalo & lime 3763 lime 3769 Rot. TD = 3773 SIM				
chert & lime 3628 lime 3660 shalo & lime 3763 lime 3769 3769 Rot. TD = 3773 SM				
lime 3660 shalo & lime 3763 lime 3769 3769 Rot. TD = 3773 SLH				
shelo & limo 3763 lime 3769 3769 Rot. TD = 3773 SLM				
lime 3769 Rot. TD = 3773 SIM				
3769 Rot. TD = 3773 SLH		- · · · · · · · · · · · · · · · · · · ·		
		3707		,
T3E16		element on a		
	TT型G	3779 T. D.		

PLUGGING

FILE SEC 14 123 R 16W BOOK PAGE 145 LINE 29