

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

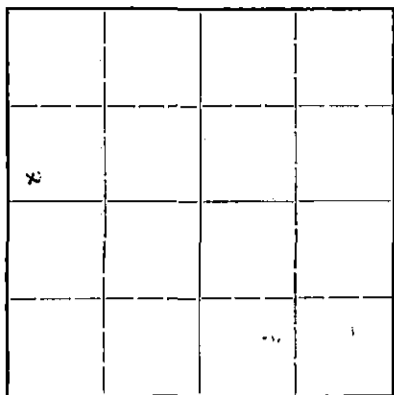
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Reno County. Sec. 13 Twp. 23s Rge. (E) 10w (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines.....
Lease Owner. The Barnsdall Oil Co.
Lease Name. Mable Blasdel Well No. #2
Office Address. Box #2039 Tulsa Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed. Sept. 23 1942 19
Application for plugging filed. June 5 1945 19
Application for plugging approved. June 6 1945 19
Plugging commenced. June 14 1945 19
Plugging completed. June 19 1945 19
Reason for abandonment of well or producing formation.....
This well was no longer a commercial producer.
If a producing well is abandoned, date of last production April 25 1945 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

NORTH



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well. Ruel E. Durkee McPherson Kansas.
Producing formation. Viola Depth to top. 3742 Bottom. 3754 Total Depth of Well. 3754 Feet
Show depth and thickness of all water, oil and gas formations.

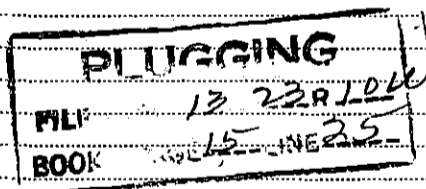
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Viola</u>	<u>Oil</u>	<u>3742</u>	<u>3754</u>	<u>8 5/8"</u> <u>5 1/2"</u>	<u>302.88'</u> <u>3742.41'</u>	<u>None.</u> <u>2884'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Filled hole with sand from TD 3754' to 3742' Six sack cement plug from 3742' to 3700' mudded hole to 250' Set plug and run 15 sacks at 250' Mudded to 20' Run 5 sacks of cement to cap.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. The Barnsdall Oil Co.
Address. Box #2039 Tulsa Okla.

STATE OF Kansas, COUNTY OF Reno, ss.
V.A. Knight (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) V.A. Knight

Box # 396 Burrton Kansas

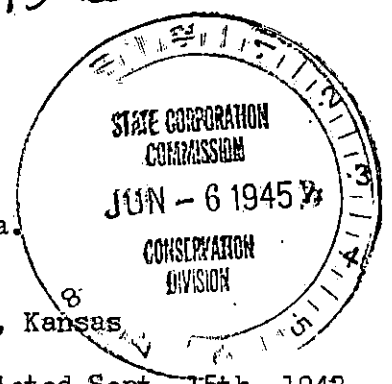
SUBSCRIBED AND SWORN TO before me this 25 day of June, 1945

My commission expires Sept 28 1946

Sarah Maconey
Notary Public.

15-155.02202-0000

THE BARNSDALL OIL COMPANY
MAUDE BLASDEL #2



CONTRACTOR: - THE FALCON SEABOARD DRILLING CO. of Tulsa, Okla.

LOCATION:

2310' S & 330' East of NW Cor of Sec. 13-23S-10W, Reno County, Kansas

ROTARY TOOLS: - Drilling Commenced: Aug. 29th, 1942 Completed Sept. 15th, 1942
CABLE TOOLS : - Drilling Commenced: Sept 18th, 1942 Completed Sept. 23rd, 1942

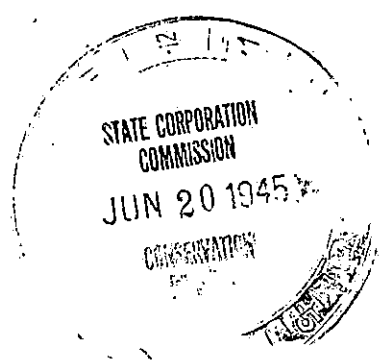
CASING RECORD:

8 5/8" OD 28# 8 Rhd Spang Smls. Set at 302.88 DF with 185 Sacks Cement
(15# 8 Thd Rd. J-55 Beth
5 1/2" OD (15# 8 Rd. Thd H-40 Set at 3742.41 DF with 150 Sacks Cement.
(17# 10 Thd Grade C

FORMATION RECORD:

Sand Gravel	0	145	Sandy Lime	2425	2480
Shale	145	195	Shale & Shells	2480	2655
Shale & Shells	195	250	Lime & Shale	2655	2700
Red Bed	250	310	Sandy Lime	2700	2727
Red Bed & Shale	310	435	Shale	2727	2745
Shale, Shells & Sand	435	900	Lime	2745	3005
Salt	900	1010	Lime (Broken)	3005	3070
Sale & Shalt	1010	1140	Shale & Lime	3070	3160
Shale & Shells	1140	1505	Shale & Shells	3160	3215
Lime, Shale & Sand	1505	1610	Shale & Lime	3215	3260
Lime & Shale	1610	1820	Lime	3260	3532
Lime	1820	1853	Lime & Shale	3532	3577
Lime & Shale	1853	1903	Lime-Chert	3577	3607
Shale & Shells	1903	2030	Lime & Shert	3607	3640
Shale & Lime	2030	2063	Lime	3640	3670
Shale & Shells	2063	2425	Shale Shells	3670	3744
L			Lime	3744	3747

Correction TD 3746.51' RT
Top Viola Lime 3743.51' RT 3742.41' DF
Drilled to TD fo 3754' DF



PLUGGING
FILE SEC 13 23S 10W
BOOK PAGE 15 LINE 25