

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Must Be Delivered Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Reno County, Sec. 13 Twp. 23S Rge. 10W (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. 990' from N Line & 350' from W Line

Lease Owner. The Barnsdall Oil Co

Lease Name. Maude Blasdel Well No. 1

Office Address. Box 3029, Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed. August 9th, 1942 19

Application for plugging filed. June 5th, 1945 19

Application for plugging approved. June 6th, 1945 19

Plugging commenced. June 19th, 1945 19

Plugging completed. July 3rd, 1945 19

Reason for abandonment of well or producing formation.

Not producing in paying quantities

If a producing well is abandoned, date of last production. March 1944 19

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. Ruel E. Durkee

Producing formation. Viola Depth to top. 3750.58 Bottom. 3760 TD Total Depth of Well. 3760 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Viola Lime	Oil	3750.58'	3760'	8 5/8"	300.51	None
				5 1/2"	3748.84	2619.68

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled 11' of open hole with sand to bottom of 5 1/2" casing or 3748.84'. Set six sack cement plug from 3748.84 to 3700'. Filled with mud from 3700' to 250'. Set fifteen sack cement plug from 250' to 205'. Filled with mud from 205' to 20'. Run five sack cement plug to base of cellar.

PLUGGING
FILE TO 13, 23, 10W
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STATE CORPORATION COMMISSION
JUL 10 1945
CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Barnsdall Oil Co
Address. Box 2039, Tulsa, Okla.

STATE OF Kansas, COUNTY OF Reno, ss.
V. A. Knight (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *V. A. Knight* Dist. Supt

Box 396, Burrton, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 9th day of July 1945 19

My commission expires Dec. 15th, 1947 Notary Public.

15-155-02201-0000

THE BARNSDALL OIL COMPANY
MAUDE BLASDEL #1

CONTRACTOR: - THE FALCON SEABOARD DRILLING CO. of Tulsa, Okla.



LOCATION:

330' E of W Line & 990' S of N Line of NW/4
of Sec. 13-23S-10W, Reno County, Kansas

ROTARY TOOLS: Drilling Commenced: June 15th 1942 - Completed July 1st, 1942
CABLE TOOLS : Drilling Commenced July 4th 1942 - Completed July 6th, 1942
CABLE TOOLS: Fishing for Tubing: July 6th 1942 - Completed Aug. 9th, 1942

CASING RECORD:

8 5/8" OD 28# 8 Thd Spang Range 2 Set at 300.51' with 210 Sax. Hi Early Cement
5 1/2" OD 15# 8 Rd. Thd J-55 Beth SS Set at 3748.84' with 75 Sacks Atlas & 75 Sacks Hi Early Cement

FORMATION RECORD:

Sand & Shale	0	40	Shale & Shells	3239	3300
Sand	40	95	Broken Lime	3300	3311
Shale	95	140	Lime (Hard)	3311	3316
Shale & Shells	140	305	Lime (Soft)	3316	3328
Shale	305	960	Lime	3328	3353
Shale	960	990	Lime (Soft)	3353	3362
Salt & Sand	990	1375	Lime	3362	3521
Sand	1375	1390	Shale & Lime	3521	3535
Shale-Lime Shells	1390	1540	Lime	3535	3591
Shale	1540	1560	Chat.	3591	3616
Lime	1560	1580	Chert	3616	3630
Sdy Lime & Shale	1580	1665	Lime	3630	3632
Sandy Lime	1665	1830	Conglomerate (Cherty)	3632	3670
Lime	1830	1850	Shale	3670	3751.58
Sand	1850	1860	Viola Lime	3751.58 RT	3760 DF TD
Shale & Lime	1860	1895			
Broken Lime	1895	2005			
Lime Shale	2005	2220			
Sdy Lime & Shale	2220	2320			
Lime Shells & Shale	2320	2660			
Shale & Shells	2660	2670			
Lime	2670	2705			
Shale & Lime Shells	2705	2763			
Lime	2763	2975			
Shale & Lime	2975	3173			
Shale	3173	3239			

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