

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

15-055-20024-0000

API NUMBER Spudded 4/6/70-Champlin

LEASE NAME GardenCity #8272

WELL NUMBER 2

4950 Ft. from (S) Section Line

330 Ft. from (E) Section Line

SEC. 17 TWP. 22 RGE. 33 (E) or (W)

COUNTY Finney

Date Well Completed 5/8/70

Plugging Commenced 10/8/93

Plugging Completed 10/8/93

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Lebsack Oil Production, Inc.

ADDRESS P.O. Box 489 - Hays, Kansas

PHONE#(913) 625-5444 OPERATORS LICENSE NO. 5210

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on Oct. 6, 1993 (date)

by Steve Durant (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 4850

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8-5/8"	409	none
				4-1/2"	4849	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set  
Ran tubing to 1303', pumped 85/sax 60-40 poz, plus 6% gel to fill 4 1/2" casing. Tie on to 8-5/8" and pumped approx. 55/sx to fill annulus.

Name of Plugging Contractor Post & Masten Well Serv. License No. 8438

Address P.O. Box 297 - Garden City, Ks. 67846

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Lebsack Oil Production, Inc.

STATE OF Kansas COUNTY OF Ellis, ss.

Wayne Lebsack

(Employee of Operator) or (Operator) o

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and matters herein contained and the log of the above-described well, and that the same are true and correct, so help me God.

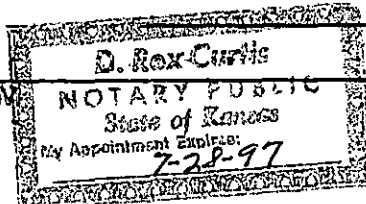
(Signature) Wayne Lebsack

(Address) Hays Ks.

SUBSCRIBED AND SWORN TO before me this 13<sup>th</sup> day of October, 19 93

D. Rex Curtis  
Notary Public

USE ONLY ONE SIDE OF EACH FORM



Form CP-4  
Revised 05-88

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OCT 14 1993

CONSERVATION DIVISION  
Wichita, Kansas

My Commission Expires:

DAILY DRILLING REPORT

Date 8.1.91 19

Lease Graden C. 8272 #2 Well No. 2 Field or Area Damme

Contractor Post: MASTIN County FINNEY State KANSAS

Instructions for use of Page 2 - The space provided on this page is for listing detailed information about casing and tubing setting, drill stem tests, cores, acid and fracture treatments, etc.

4.30.91

MIRU Post: MASTIN Pole Unit, Attempted to Unseat Pump, was unable to. Backed off Rod at 2000'.

ECRD - 255.00 Attempted to Pull Tbg. and Pulled approx. 25000# over weight of string, was unable to move any. SDFMRD.

W.P. Patton

5-6-91

Rig - 735<sup>00</sup> MIRU Gibson Double Triple Unit. RIH w/ 80 3/4" rods. Screwed  
Supv - 300<sup>00</sup> back onto rods in hole, torqued up. Backed off on 24<sup>th</sup> rod. POH  
EDC - 1035<sup>00</sup> w/ rods. Attempt to pull tbg. Pulled 65,000# (30,000# over string  
ECTD - 1790<sup>00</sup> weight), did not move. SDFD to evaluate. tzo

5.7.91

Rig = 953.00 Pulled 85000# on tubing was unable to pull free. TIH w/  
Supv = 300.00 24 - 7/8" Rods, screw back on, tried to work loose @ RU  
EDC = 1253.00 Back off Tool, tried to back off deeper, finally backed  
ECTD = 3043.00 off 66 rods at 1650'. Pulled on tubing again and  
pulled 96000# and parted tubing at 1320'. Layed rods and  
tbg down. SDFN. (W.P.)

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JUL 12 1993

CONSERVATION DIVISION  
Wichita, Kansas



WELL RECORD Initial XX Supplement No. \_\_\_\_\_  
District KANSAS

Lease Garden City #8272 Well No. 2 Type Well S. Oil Field Damme  
Location C NE NE NW Section 17-22S-38W County Finney State Kansas  
Nature of Work Drill & Complete

Original Elevations: Ground 2895' Derrick Floor 2897' Kelly Bushing 2899' AFE No. 77417  
Describe Permanent Zero 6.8' ABHF  
Spudded 4/6/70 Drlg. Completed 4/27/70 Well Completed 5/8/70  
Drilling Method: Rotary, From Surface To Total Depth Cable Tool, From Surface To 4790'  
Contractor: Rotary Red Tiger Drilling Company Cable Tools Kay Drilling Company  
Size Hole Drilled 12 1/2" From 0' To 415' ; Size \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
Size 7 7/8" From 415' To 4850' ; Size \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
Total Depth 4850' Plugback Depth 4792'

CASING RECORD

OD Size	Weight LB/FT.	Grade	Thread	Kind	Make	No. of Joints	Setting Depth	Dist. Zero To Head	Floating Equipment
8 5/8"	20	A	8rd			10	409.50		
4 1/2"	9.5	A	8rd	K-55		155	4849		Stage Collar-Float Collar-Guide Shoe

Use separate lines to show combination string.

Centralizers: No. \_\_\_\_\_ Kind \_\_\_\_\_ Depth Set 4834', 4801', 4738', 4674', 4610', 4515', 4422', 4323',  
Sizers: No. \_\_\_\_\_ Kind \_\_\_\_\_ Depth Set 3184', & 3125'  
Baker Basket @ 3166'

CEMENTING RECORD

Date	Purpose	Csg. Size Or Type Retainer	Method Or Retainer Depth	No. Of Sacks	Kind Cement	Final Pressure	Hrs. Set	Give Chemicals, Etc., Remarks
4/7/70	Surface Csg	8 5/8"		100	50-50 Pozmix + 4% gel & 2% CaCl w/100 sxs Quickset			
4/26/70	Prod. Csg	4 1/2"	1st Stage	175	60-40 Pozmix, 12% salt, 3/4% CFR-2			
4/26/70	Prod. Csg	4 1/2"	2nd Stage	850	Howco lite & 50 sx common w/3% gel			
5/4/70	To squeeze thru perfs 2050-51' to cement outside 4 1/2" prod. csg							
Top of Cement Located:		Outside of 4 1/2" csg @ 700'						

TUBING RECORD

OD Size	Weight LB/FT.	Grade	Thread	Kind	Make	No. Of Joints	Setting Depth	Ft. Off Bottom	Zero to Top of Tubing, Hanger, Or Other. Describe
2 3/8"	4.70	A	8rd	Plastic Lined		86	2705.51		
2 3/8"	4.70	B	8rd	Plain		66	4774.67	15.33'	

PACKER RECORD

Size	Type	Make And Model	Depth Set	Inches Of Slack to Set	Weight On Packer	Fluid Behind Packer	Circulating Mandrel Or Blank Mandrel?	LH or RH
None								

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ASSIGN

PERFORATION RECORD

Date	Service Company	Perforated		No. Of Holes	Size and Type Bullet or Jet	Avg. Holes Per Foot	Remarks
		From	To				
5/1/70	Welex	4708'	4722'	28	3 1/8" D.P.	2	
5/3/70	Welex	2050'	2051'	8	4-Way jet	8	To cement outside 4 1/2" csg

CONSERVATION DIVISION  
Wichita Kansas

FRACTURING RECORD

Date	Interval		Company	Pounds Sand	Gallons LSE Oil	Barrels Flush Oil	Brkdw. Press.	Max. Press.	Final Press.	Block'g Agent	Frac. Fld. Inj. Rate, BBL/Min.
	From	To									
5/26/71	4708'	4722'	Halliburton	15000	15000		600	2900	150		26 BPM

ACID OR NITRO RECORD

Date	Interval		Company	Gallons	Type, Nitro Or Acid	Brkdw. Press.	Max. Press.	Final Press.	Injection Rate, BBL/Min.
	From	To							
5/2/70	4708'	4722'	Dowell	1000	7 1/2% Mud Acid	-	0	Vac.	5 BPM

Date Prepared 5/22/70 Prepared By L. G. Doerfler

Fracture Supplement